

MSATS - Technical Specification - August 2026

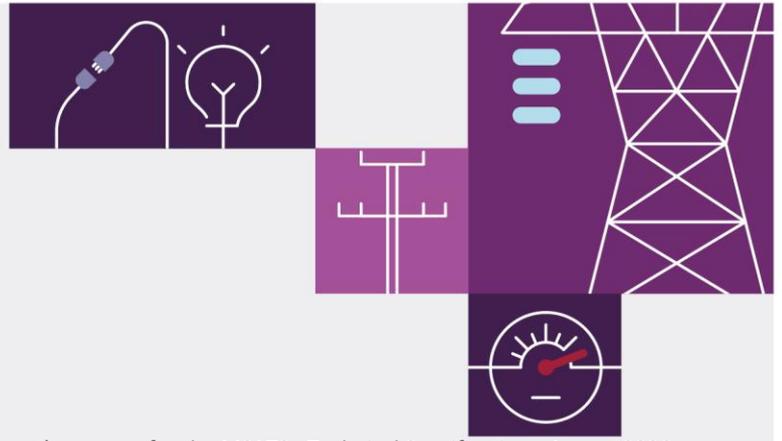
0.011.00 March 2026

Pre-production: Sunday 8 June 2026

Production: Sunday 9 August 2026

Rules effective: Sunday 9 August 2026





Important notice

Purpose & audience

This document describes the technical changes required to participant's systems for the MSATS - Technical Specification - August 2026 (Release). The Australian Energy Market Operator (AEMO) provides this information as a service targeting business analysts and IT staff in participant organisations. It provides guidance about the changes to their market systems under the National Electricity Rules (Rules), as at the date of publication.

How to use this document

- If you have questions about the business aspects of these changes, please see Consultations on AEMO's website.
- The references listed throughout this document are primary resources and take precedence over this document.
- Unless otherwise stated, you can find resources mentioned in this guide on AEMO's website.
- **Text in this format** is a link to related information. Some links require access to MarketNet.
- **Text in this format**, indicates a reference to a document on AEMO's website.
- **Text in this format** is an action to perform in the Markets Portal.
- This document is written in plain language for easy reading. Where there is a discrepancy between the Rules and information or a term in this document, the Rules take precedence.
- Glossary Terms are capitalised and have the meanings listed against them in the Glossary.
- Rules Terms have the meaning listed against them in the **National Electricity Rules** (Rules).

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Distribution

Available to the public.

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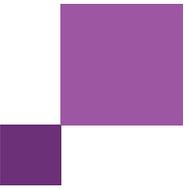
~~0-011.00~~ Initial creation

Documents made obsolete

The release of this document changes only the version of MSATS - Technical Specification - August 2026.

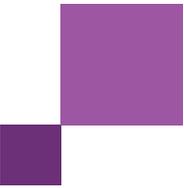
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1 Introduction

1.1 Audience

AEMO provides this information as a service targeting business analysts and IT staff in Registered Participant companies.

- The primary audience are Financially Responsible Market Participant (FRMPs) and Metering Data Providers.
- The secondary audience are business analysts and IT staff in Registered Participant companies.

1.2 Objective

The MSATS - Technical Specification - August 2026 (Release) describes the projects planned by AEMO from a participant perspective and includes any system related changes for participants.

1.3 Status

Version	Status
1.00	In progress. The design is not ready for participants' builds.
0.01	 Initial Draft for review. The design is not ready for participants' builds Presents the MSATS - Technical Specification - August 2026 evolving design. Please send feedback to Contact Us. In the Details of your enquiry section, mention the EAS Knowledge Management team as the Resolver group. Participants can commence their system builds but design changes may occur according to participant feedback

1.4 Release dates

Scheduled for implementation in:

- Pre-production: Sunday 8 June 2026
- Production: Sunday 9 August 2026

1.5 Projects and enhancements

Changes and enhancements for this Release include:

Functionality	Change	Affected interface	Reference
Markets Portal	Updates the Settlement data cases and Settlement scenario screens in the MSATS		
B2M aseXML schema	Updates the aseXML schema to support RREVO. New schema version r47. The document aseXML_Schema_Change_Request_r47_CR72_B2M.docx is sent to ASWG for approval for implementation of the new and amended fields.		
Reports	Updates RM30 report to include the new Revision 0 settlement type		

1.6 Rule and procedure changes

The following rules and procedures take precedence over technical specifications and guides.

Title	Project	Version/status	Effective
Shortening the settlement cycle AEMC	SSC	Final	9 August 2026
Retail Electricity Market Procedures			

1.7 Related technical specifications

Title	Description
EMMS - Technical Specification – August 2026	Wholesale electricity changes for Shortening Settlements Cycle (SSC).
EMMS – Technical Specification – Data Model 5.7 – June 2026 EMMS – Technical Specification – Data Model 5.7 – June 2026	EMMS Data Model changes for SSC. (initial draft due December 2025)
MSATS – Technical Specification – B2M – August 2026 (schema changes) MSATS – Technical Specification – B2M – August 2026 (schema changes)	REMP SSC B2M schema changes for RREVO

1.8 Related documents

Once published, these resources take precedence over this technical specification

These guides and resources are updated according to this technical specification and published for the pre-production Release Date.

Title	Description	Status
Markets Portal Help	Update existing MSATS topics as required	Not started
Standing Data for MSATS	Reference guide assisting participants interacting with MSATS to understand MSATS NMI Standing Data tables	Not started
Retail Electricity Market Glossary and Framework	Assists Retail Electricity Market participants to understand the overall MSATS framework, NEM procedures, and procedure terms	Not started

1.9 Approval to change

No approval or agreement to change required from participant change controllers. Agreement was sought in the [NEM Reform Program Forum](#).

1.10 Market systems user group meetings

The Market Systems User Group (MSUG) is an industry user group established to discuss NEM wholesale and retail IT systems releases. Its purpose is to facilitate the continuing improvement of AEMO's IT systems by seeking feedback and collaboration from participants.

MSUG meetings are open to all interested parties, with invitations sent to all included on the distribution list. If you have a technical question for a project and want to attend the MSUG ask your company's support team to include your email address in their [AEMO Help Desk Bulletin \(CRM\)](#) distribution list.

1.11 Version numbers

AEMO releases new versions of this document as the technical requirements are streamlined.

Incremental version numbers such as 1.01, 2.01 and so on mean there is a minor change to the technical specification.

Major version numbers such as 1.00, 2.00 means there are substantial changes to the technical specification. Participants must carefully review these changes, detailed below.

1.12 Changes in this version

~~No changes, this is the initial version.~~

Updates the High-level changes to include RM16 and RM22 reports .

2 Proposed Timeline

The dates for the Market System User Group Meetings (MSUG) are tentative. We will provide an invitation one week prior to the meeting.

Milestone	Date	Description
Approval required	NA	Final date for participant approval of this Release
Revised Technical Specification	December 2025 April 2026	<p>AEMO releases new versions of this document as the technical requirements are streamlined. During the project this document is the source of truth</p> <p>From the production release, the technical specification becomes final and the related documents become the source of truth</p> <p>Technical Specification Portal</p>
Related Documents publication	Sunday 8 June 2026	Release of guides and resources mentioned in Related on page 3
Next MSUG meeting	10 December 2025 15 April 2026 (TBC)	<p>Market Systems User Group Meeting (MSUG) to review the technical specification and ask AEMO technical SMEs questions</p> <p>This date is tentative. The Knowledge Management Team provides the invitation prior to the meeting</p>
Pre-production refresh	Retail: August 2026 (TBC)	Refresh of the pre-production system with data refreshed from the production system. An outage of up to five days can occur to the pre-production environment during this period. Participant access is not restricted, however, AEMO do not guarantee the pre-production data content or system availability. During the refresh, access to other AEMO systems such as AWEFS, EMMS, OPDMS, and STTM may be intermittently affected
Pre-production implementation	Sunday 8 June 2026	<p>AEMO implements components of the Release to pre-production for participant testing</p> <p>AEMO has full access to the system during this period</p> <p>Participant access is not restricted; however, the data content or system availability is not guaranteed</p>

Proposed Timeline

Milestone	Date	Description
Pre-production available	Sunday 8 June 2026	Testing period begins for participants
Market Trials	8 June 2026 - 31 July 2026 (TBC)	AEMO coordinated testing with all participants
Production implementation	6 August 2026 – Sunday 9 August 2026	AEMO implements the release to production
Production systems available	Sunday 9 August 2026	Production systems available to participants

3 Participant Impact

TBC

3.1 AEMO MSATS configurable code fields

AEMO recommends participants do not hard code the AEMO MSATS configurable fields. For details, see [MSATS configurable code fields](#).

4 Shortening Settlements Cycle

4.1 Goal

The Shortening Settlements Cycle (SSC) project aims to reduce the settlement cycle to 9 business days following the end of the billing cycle and new revision 20 business days following the end of the billing period.

This change reduces the prudential collateral AEMO holds to covered accrued liabilities (unpaid settlement amounts) in the NEM. Lowering the capital requirements lowers the barriers to market entry for smaller retailers and provides increased investment in service innovation and more competition.

For more information, see [Shortening the Settlement Cycle HLIA](#).

4.2 High-level changes

Function	Description	Reference
Markets Portal	Updates the Settlement data cases and Settlement scenario screens in the MSATS	Markets Portal
B2M aseXML schema	Updates the aseXML schema to support RREV0. New schema version r47. The document aseXML_Schema_Change_Request_r47_CR72_B2M.docx is sent to ASWG for approval for implementation of the new and amended fields.	B2M aseXML schema r47
Reports	Updates RM16 , RM22 , and RM30 report to include the new Revision 0 settlement type	

4.3 MDP data delivery calendar

The changes to the MDP data delivery calendar are as follows:

- Update and publish the final due dates to 5th business day following the end of the billing period.
- Updates the calendar with a new Revision 0 due date so the MDPs are aware their obligation to provide meter data.

The metering delivery calendar is published on AEMO's website [AEMO | Metering procedures, guidelines and processes](#).

4.4 Revision 0

The SSC project extends all existing functionality within Metering systems to add Revision 0.

- Settlement data screens for settlement scenarios and settlement data cases. See Markets Portal for more information.

4.5 MDMT_Reports_r47.xsd

Adds new RREVO to the existing MDMSettlementRunType in MDMT_Reports_r47.xsd.

5 B2M aseXML schema r47

This schema release r47 affects B2M only.

There are no changes to the B2B aseXML schema for this Release. The current B2B aseXML schema is r46.

For help with schema transitions, see [Guide to Transition of aseXML](#).

For all B2M aseXML schema updates, see MSATS Technical Specification – B2M – August 2026 (TBC).

To obtain schemas, guidelines, whitepapers etc, see [aseXML Standards](#).

5.1 Revision 0

Updates the B2M schema to include:

- `<xsd:enumeration value = "RREV0" />` (Revision 0)

```
<xsd:simpleType name="MDMSettlementRunType">
  <xsd:annotation>
    <xsd:documentation>
      Purpose - Identify settlement run type: PRELIM, FINAL, REV1 etc.
    </xsd:documentation>
  </xsd:annotation>
  <xsd:restriction base="xsd:string">
    <xsd:enumeration value="RREV2"/>
    <xsd:enumeration value="RREV1"/>
    <xsd:enumeration value="SPECIAL"/>
    <xsd:enumeration value="PRELIMINARY"/>
    <xsd:enumeration value="FINAL"/>
  </xsd:restriction>
</xsd:simpleType>
```

- In the RM16 reports

```

<ase:aseXML xmlns:ase="urn:aseXML:r31"
xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance"
xsi:schemaLocation="urn:aseXML:r31
http://www.nemmco.com.au/aseXML/schemas/r31/aseXML_r31.xsd">
<Header>
<From description="Australian Energy Market Operator
Limited">NEMMCO</From>
<To description="Power Network - MDP">MDP123</To>
<MessageID>NEMMCO-MSG-654464354</MessageID>
<MessageDate>2017-04-18T14:27:01+10:00</MessageDate>
<TransactionGroup>MDMT</TransactionGroup>
<Priority>Low</Priority>
<SecurityContext>NEMMCOBATCH</SecurityContext>
<Market>NEM</Market>
</Header>
<Transactions>
<Transaction transactionID="MDMT-654464354" transactionDate="2017-04-
18T14:27:01+10:00"
initiatingTransactionID="30791100">
<ReportResponse version="r10">
<ReportParameters
xsi:type="ase:MDMTSettlementCaseDateRangeReportParameters">
<ReportName>Level1SettlementReconciliation</ReportName>
<SettlementCase>6068</SettlementCase>
<FromDate>2016-08-28</FromDate>
<ToDate>2016-09-03</ToDate>
<LastSequenceNumber>0</LastSequenceNumber>
<SettlementRun>RREV0</SettlementRun>
</ReportParameters>
<ReportResults xsi:type="ase:CSVReportFormat">
<CSVData>TNI,DataType,FRMP,LR,MDP,CreationDT,SettlementDate,Period01,P
eriod02,Period03,Period04,Period05,
Period06,Period07,Period08,Period09,Period10,Period11,Period12,Period1
3,Period14,Period15,Period16,Period17,
Period18,Period19,Period20,Period21,Period22,Period23,Period24,Period2
5,Period26,Period27,Period28,Period29,
Period30,Period31,Period32,Period33,Period34,Period35,Period36,Period3
7,Period38,Period39,Period40,Period41,
Period42,Period43,Period44,Period45,Period46,Period47,Period48,SeqNo
SJP1,C,FRMP6,LR1,MDP123,
2017/04/11
14:44:17,2016/08/28,159.144,148.829,125.986,102.084,94.242,84.473,86.9
46,87.806,79.114,83.293,
79.885,79.085,84.877,84.928,99.488,103.388,103.097,98.403,87.506,78.59
6,60.558,51.764,40.310,31.415,27.735,
32.231,26.932,28.088,28.778,30.711,36.924,48.216,57.343,75.089,94.207,
117.830,146.382,167.890,174.455,
169.682,165.448,160.377,153.787,147.749,138.108,131.074,113.949,156.51
4,1 SJP1,C,FRMP6,LR1,MDP123,
2017/04/11
etc.
</CSVData>
</ReportResults>

```

```
<Event severity="Information">  
<Code>0</Code>  
</Event>  
</ReportResponse>  
</Transaction>  
</Transactions>  
</ase:aseXML>
```

- In the RM22 reports

```

<ase:aseXML xmlns:ase="urn:aseXML:r31"
xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance"
xsi:schemaLocation="urn:aseXML:r31
http://www.nemmco.com.au/aseXML/schemas/r31/aseXML_r31.xsd">
<Header>
<From description="Australian Energy Market Operator
Limited">NEMMCO</From>
<To description="Power Network - MDP">MDP123</To>
<MessageID>NEMMCO-MSG-654462968</MessageID>
<MessageDate>2017-04-12T14:40:45+10:00</MessageDate>
<TransactionGroup>MDMT</TransactionGroup>
<Priority>Low</Priority>
<SecurityContext>NEMMCOBATCH</SecurityContext>
<Market>NEM</Market>
</Header>
<Transactions>
<Transaction transactionID="MDMT-654462968"
transactionDate="2017-04-12T14:40:45+10:00"
initiatingTransactionID="30790293">
<ReportResponse version="r10">
<ReportParameters
xsi:type="ase:MDMTSettlementCaseDateRangeReportParameters">
<ReportName>DataEstimation</ReportName>
<SettlementCase>6068</SettlementCase>
<FromDate>2016-08-28</FromDate>
<ToDate>2016-08-29</ToDate>
<LastSequenceNumber>0</LastSequenceNumber>
<SettlementRun>RREV0</SettlementRun>
</ReportParameters>
<ReportResults xsi:type="ase:CSVReportFormat">
<CSVData>SettlementDate,NMI,Suffix,CreationDT,Period01,Period02,Period
03,Period04,Period05,Period06,Period07,
Period08,Period09,Period10,Period11,Period12,Period13,Period14,Period1
5,Period16,Period17,Period18,Period19,
Period20,Period21,Period22,Period23,Period24,Period25,Period26,Period2
7,Period28,Period29,Period30,Period31,
Period32,Period33,Period34,Period35,Period36,Period37,Period38,Period3
9,Period40,Period41,Period42,Period43,
Period44,Period45,Period46,Period47,Period48,SeqNo
2016/08/28,XXXX003743,11,2017/04/11 14:44:17,1.105,0.991,
0.763,0.733,0.814,0.820,0.859,0.855,0.821,0.878,0.895,0.844,0.994,0.99
8,1.180,1.264,1.268,1.210,1.064,0.927,
0.745,0.613,0.353,0.329,0.316,0.363,0.301,0.332,0.354,0.378,0.454,0.57
4,0.698,0.889,1.134,1.416,1.754,2.013,
2.122,2.087,2.024,1.915,1.739,1.586,1.439,1.221,0.449,0.848,1
2016/08/28,XXXX003743,31,2017/04/11
etc.
</CSVData>
</ReportResults>
<Event severity="Information">
<Code>0</Code>
<Explanation>Success.</Explanation>
</Event>

```

```
</ReportResponse>  
</Transaction>  
</Transactions>  
</ase:aseXML>
```

6 Markets Portal

The SSC project updates the following sections in the MSATS interface.

6.1 Settlement scenarios

Adds Revision 0 in the type field of the Settlement Scenarios screens.

Settlement Scenarios Create Scenario

Settlement Scenario Name: Type: Use Frozen profile: NSLP Calculation:

Scenario Name	Type	NSLP Calculation	Created On	Created By	Updated On	Updated By	Cases	Action
FINAL	FINAL	Y	12/12/2019 12:22:06	Data Migration			Committed	
INITIAL	INITIAL	Y	12/12/2019 12:22:06	Data Migration			Committed	
PRELIMINARY	PRELIMINARY	Y	12/12/2019 12:22:06	Data Migration			Committed	
RREV1	RREV1	Y	12/12/2019 12:22:06	Data Migration			Committed	
RREV2	RREV2	Y	12/12/2019 12:22:06	Data Migration			Committed	

Showing 1 to 5 of 6 rows Rows per page: 5

6.2 Settlement data cases

6.2.1 Create new settlement data case

Adds Revision 0 to the Settlement scenario to the run case under field in the New settlement data case screens.

New Settlement Data Case

Settlement Scenario to Run Case Under *

Select Case

- RREV1
- INITIAL
- SPECIAL
- PRELIMINARY
- FINAL
- RREV2

As-at Datetime *

Auto Inspect

Auto Repeat

Increment Type

Settlement Method *

End Date *

Cut Off End *

Scheduled Datetime *

Expiry Date

Increment Factor

Create Clear

6.2.2 Bulk upload

During the bulk upload process for settlement data case, the csv file should include the Revision 0.

6.3 RM30 performance monitoring report

Adds new Revision REVO for the view, new, and edit screens. The Reset QSET column includes a new row Revision 0 (*). This row is enabled when the Report role is set to MDP.

RM30 Performance Monitoring
Edit Report

Go To: [Report List](#) [Participant List](#)

Report Year (*): 2025 Report Month (*): January
 Report Role (*): MDP Alias Group (*): ANIMALS Shuffle
 Aggregated (*): N
 Report Comments:

QSET: (* MDP only)

Reset QSET	Start Year	Start Week	End Year	End Week
Preliminary (*)	2025	35	2025	38
Final (*)	2025	33	2025	36
Revision 1 (*)	2025	17	2025	20
Revision 2 (*)	2025	8	2025	11

6.4 RM30 performance monitoring participant reports

Adds new Revision REVO for the view and edit participant report screens.

6.5 RM30 meter data quantity report

Adds revision 0 in the Meter Data Quantity section of the report for non-interval meter data and interval meter data tables.

NON INTERVAL METER DATA	QUANTITY				
	Prelim	Final	Revision 0	Revision 1	Revision 2
Non interval	number %	number %	number %	number %	number %

INTERVAL METER DATA	QUANTITY				
	Prelim	Final	Revision 0	Revision 1	Revision 2
UNMETERED	number %	number %	number %	number %	number %
MRIM-MANUAL	number %	number %	number %	number %	number %

Adds new tables for revision 0 in the non-internal meter data and the interval meter data

NON INTERVAL METER DATA Prelim	OVERALL QUALITY	DATA QUALITY DETAIL			
		Actual	Final	Substituted	Estimated
Non Interval	number %	number %	number %	number %	number %

NON INTERVAL METER DATA Final	OVERALL QUALITY	DATA QUALITY DETAIL			
		Actual	Final	Substituted	Estimated
Non Interval	number %	number %	number %	number %	number %

NON INTERVAL METER DATA Revision 0	OVERALL QUALITY	DATA QUALITY DETAIL			
		Actual	Final	Substituted	Estimated
Non Interval	number %	number %	number %	number %	number %

NON INTERVAL METER DATA Revision 1	OVERALL QUALITY	DATA QUALITY DETAIL			
		Actual	Final	Substituted	Estimated
Non Interval	number %	number %	number %	number %	number %

NON INTERVAL METER DATA Revision 2	OVERALL QUALITY	DATA QUALITY DETAIL			
		Actual	Final	Substituted	Estimated
Non Interval	number %	number %	number %	number %	number %

INTERVAL METER DATA Prelim	OVERALL QUALITY	DATA QUALITY DETAIL			
		Actual	Final	Substituted	Estimated
MRIM-MANUAL	<i>number %</i>	<i>number %</i>	<i>number %</i>	<i>number %</i>	<i>number %</i>
UNMETERED	<i>number %</i>	<i>number %</i>	<i>number %</i>	<i>number %</i>	<i>number %</i>

INTERVAL METER DATA Final	OVERALL QUALITY	DATA QUALITY DETAIL			
		Actual	Final	Substituted	Estimated
MRIM-MANUAL	<i>number %</i>	<i>number %</i>	<i>number %</i>	<i>number %</i>	<i>number %</i>
UNMETERED	<i>number %</i>	<i>number %</i>	<i>number %</i>	<i>number %</i>	<i>number %</i>

INTERVAL METER DATA Revision 0	OVERALL QUALITY	DATA QUALITY DETAIL			
		Actual	Final	Substituted	Estimated
MRIM-MANUAL	<i>number %</i>	<i>number %</i>	<i>number %</i>	<i>number %</i>	<i>number %</i>
UNMETERED	<i>number %</i>	<i>number %</i>	<i>number %</i>	<i>number %</i>	<i>number %</i>

INTERVAL METER DATA Revision 1	OVERALL QUALITY	DATA QUALITY DETAIL			
		Actual	Final	Substituted	Estimated
MRIM-MANUAL	<i>number %</i>	<i>number %</i>	<i>number %</i>	<i>number %</i>	<i>number %</i>
UNMETERED	<i>number %</i>	<i>number %</i>	<i>number %</i>	<i>number %</i>	<i>number %</i>

INTERVAL METER DATA Revision 2	OVERALL QUALITY	DATA QUALITY DETAIL			
		Actual	Final	Substituted	Estimated
MRIM-MANUAL	<i>number %</i>	<i>number %</i>	<i>number %</i>	<i>number %</i>	<i>number %</i>
UNMETERED	<i>number %</i>	<i>number %</i>	<i>number %</i>	<i>number %</i>	<i>number %</i>

7 MSATS Configurable Code Fields

AEMO recommends participants do not hard code the AEMO MSATS configurable fields.

TBC

Reports

8 Reports

TBC

APIs

9 APIs

TBC

10 FAQs

Updated based on the MSUG participant queries.

11 Implementation

11.1 Transition

11.2 Upgrading

You can upgrade your pre-production or production Data Model environments once you receive the Data Model scripts. Applying the scripts sets up the new Data Model structure on your local database. You receive the same data until the new versions of fields, files, and reports are released into pre-production or production and you update your subscriptions.

For help, see:

- [aseXML](#)

11.3 Implications

To maintain systems in-line with AEMO's market systems, participants need to:

- Review and assess the impact on their market systems with respect to the changes implemented as part of this Release.
- Change their systems prior to the implementation of this Release.
- Schedule staff and resources to upgrade their market systems for the production implementation of this Release.

11.4 Risks

- Participants will not receive the new B2M aseXML schema fields unless they upgrade.

12 Terms

12.1 Rules Terms

You can find the following terms defined in the [National Electricity Rules \(NER\)](#) and the [Settlements Residue Auction Rules](#).

Term

AEMO

AEMO Clearing Account

AEMO Markets Portal

AEMO Website

Allocated Units

APA

Cash Security

Confidential Information

Market Clearing Price

Market Participants

NEM

Notional Interconnector

Registered Participant

Relevant Quarter

12.2 Glossary

You can find a full list of AEMO glossary terms in [Industry Terminology](#) on AEMO's website.

Abbreviation/Term	Explanation
AEST	Australian Eastern Standard Time
B2B	Business-to-business
B2M	Business-to-market
CATS	Consumer Administration and Transfer Solution
CR	Change Request
EMMS	Electricity Market Management System; software, hardware, network and related processes to implement the wholesale energy market
FCAS	frequency control ancillary services
FTA	Flexible Trading Arrangements
FTP	File transfer protocol
MDM	Meter Data Management
MMDS	Minimum Mandatory Data Set
MSATS	Market Settlement and Transfer Solution for retail electricity
NER	National Electricity Rules
MW	Megawatt
Release	MSATS - Technical Specification - August 2026
Release Dates	Pre-production: Wednesday 16 November 2016? Production: Wednesday 19 October 2016
SSC	Shortening the Settlement Cycle (SSC)
TBC	To be confirmed

13 References

Guide to AEMO's e-Hub APIs: Provides details about using AEMO's e-Hub as an interface to communicate information with AEMO. It assists Wholesale electricity and gas participants developing their own APIs.

Guide to Information Systems: Provides guidance for *Registered Participants* and interested parties about AEMO's participant electricity market systems.

Guide to User Rights Management: Assists participant administrators (PAs) to use the user rights management functions in the MSATS Web Portal.

Retail Electricity Market Glossary and Framework: assist participants of the Retail Electricity Market to understand the overall framework. It also contains a list of terms used in the Retail Electricity Market Procedures and a full list of NEM procedures, guidelines, and documents.

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A1. Version history

No version history, this is the initial draft release.