

# EMMS - Technical Specification - August 2026

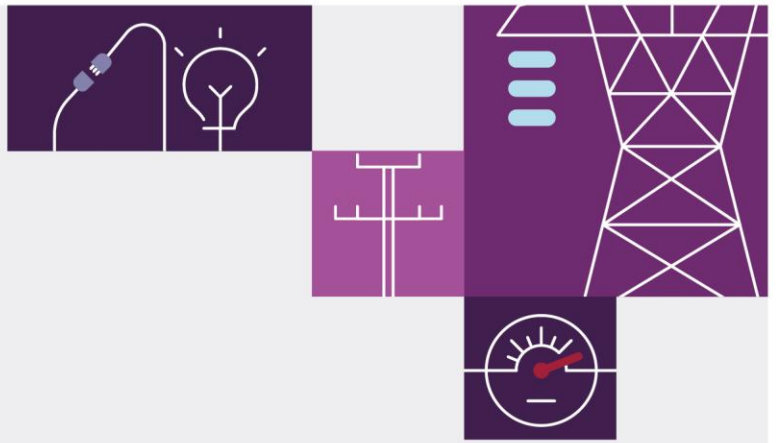
0.01 September 2025

Pre-production: Sunday 8 June 2026 (TBC)

Production: Sunday 9 August 2026

Rules effective: Sunday 9 August 2026





# Important notice

## Purpose & audience

This document describes the technical changes required to participant's systems for the EMMS - Technical Specification - September 2026 (Release). The Australian Energy Market Operator (AEMO) provides this information as a service targeting business analysts and IT staff in participant organisations. It provides guidance about the changes to their market systems under the National Electricity Rules (Rules), as at the date of publication.

## How to use this document

- If you have questions about the business aspects of these changes, please see Consultations on AEMO's website.
- The references listed throughout this document are primary resources and take precedence over this document.
- Unless otherwise stated, you can find resources mentioned in this guide on AEMO's website.
- **Text in this format** is a link to related information. Some links require access to MarketNet.
- **Text in this format**, indicates a reference to a document on AEMO's website.
- **Text in this format** is an action to perform in the Markets Portal.
- This document is written in plain language for easy reading. Where there is a discrepancy between the Rules and information or a term in this document, the Rules take precedence.
- Glossary Terms are capitalised and have the meanings listed against them in the Glossary.
- Rules Terms have the meaning listed against them in **National Electricity Rules** (Rules).

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## Distribution

Available to the public.

## Document Identification

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## Version History

0.01 Initial creation

## Documents made obsolete

The release of this document changes only the version of EMMS - Technical Specification - August 2026.

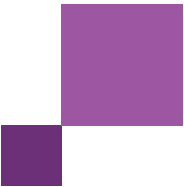
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To contact AEMO's Support Hub use Contact Us on AEMO's website or for urgent matters phone: 1300 AEMO 00 (1300 236 600).



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# 1 Introduction

## 1.1 Audience


AEMO provides this information as a service targeting business analysts and IT staff in Registered Participant companies.

1. The primary audience are Financially Responsible Market Participant (FRMPs) and Metering Data Providers.
2. The secondary audience are business analysts and IT staff in **Registered Participant** companies .

## 1.2 Objective

The EMMS - Technical Specification - August 2026 (Release) describes the projects planned by AEMO from a participant perspective and includes any system related changes for participants.

## 1.3 Status

Version	Status
0.01	<div></div> <p><b>Initial Draft for review. The design is not ready for participants' builds</b></p> <p>Presents the evolving design.</p> <p>Please send feedback to <a href="#">Contact Us</a>. In the <b>Details of your enquiry</b> section, mention the EAS Knowledge Management team as the Resolver group.</p> <hr/> <p>Participants can commence their system builds but design changes may occur according to participant feedback</p> <hr/>

## 1.4 Release dates

Scheduled for implementation in:

- Pre-production: Sunday 8 June 2026 (TBC)
- Production: Sunday 9 August 2026

## 1.5 Projects and enhancements

Changes and enhancements for this Release include:

No.	Functionality	Change	Affected interface	Reference
	Settlements – energy, market ancillary services and fees			
	Settlements – market intervention			
	Settlements – billing and invoicing			
	Prudential collateral			
	Prudential assessment			
	Metering – receive and process meter reads			
	Metering – data exception management			

## 1.6 Rule and procedure changes

The following rules and procedures take precedence over technical specifications and guides.

Title	Project	Version/status	Effective
<a href="#">Shortening the settlement cycle   AEMC</a>	SSC	Final	9 August 2026
<a href="#">Credit Limit Procedures</a>	SSC	In-progress	9 August 2026
Reallocations timetable			
NEM settlement estimation guide			
NEM Settlement Estimates Policy			
Spot Market Operations Timetable			
NEM TNSP Negative Settlement Residue Procedure			
Guide to market clearing			
Early payment procedure			

Title	Project	Version/status	Effective
Application of the bank bill rate to settlement dispute adjustments			
AEMO market clearing			

## 1.7 Related technical specifications

Title	Description
MSATS Technical Specification – August 2026 (TBC)	
EMMS Technical Specification – Data Model v5.7 – April 2026 (TBC)	

## 1.8 Related documents

Once published, these resources take precedence over this technical specification

These guides and resources are updated according to this technical specification and published for the pre-production Release Date.

Title	Description	Status
Markets Portal Help	Updates to existing Settlements, Prudentials topics as required.	Not started
Data Interchange Help	Updates the DI bundles and reports once Data Model 5.7 is released into production.	Not started

## 1.9 Approval to change

No approval or agreement to change required from participant change controllers. Agreement was sought in the [NEM Reform Program Forum](#).

## 1.10 Market systems user group meetings

The Market Systems User Group (MSUG) is an industry user group established to discuss NEM wholesale and retail IT systems releases. Its purpose is to facilitate the continuing improvement of AEMO's IT systems by seeking feedback and collaboration from participants.

MSUG meetings are open to all interested parties, with invitations sent to all included on the distribution list. If you have a technical question for a project and want to attend the MSUG ask your company's support team to include your email address in their [AEMO Help Desk Bulletin \(CRM\)](#) distribution list.

## 1.11 Version numbers

**AEMO releases new versions of this document as the technical requirements are streamlined.**

Incremental version numbers such as 1.01, 2.01 and so on mean there is a minor change to the technical specification.

Major version numbers such as 1.00, 2.00 means there are substantial changes to the technical specification. Participants must carefully review these changes, detailed below.

## 1.12 Changes in this version

No changes, this is the initial version.



## 2 Proposed Timeline

The dates for the Market System User Group Meetings (MSUG) are tentative. We will provide an invitation one week prior to the meeting.

Milestone	Date	Description
Approval required	NA	Final date for participant approval of this Release
Revised Technical Specification	October 2025	<p>AEMO releases new versions of this document as the technical requirements are streamlined. During the project this document is the source of truth</p> <p>From the production release, the technical specification becomes final and the <a href="#">related documents</a> become the source of truth</p> <p><a href="#">Technical Specification Portal</a></p>
Related Documents publication	Sunday 8 June 2026 (TBC)	Release of guides and resources mentioned in Related on page 3
Next MSUG meeting	15 October 2025 (TBC)	<p>Market Systems User Group Meeting (MSUG) to review the technical specification and ask AEMO technical SMEs questions</p> <p>This date is tentative. The Knowledge Management Team provides the invitation prior to the meeting</p>
Publish transitional calendar	5 December 2025	See Transitional changes.
Pre-production Data Model auto subscription	5 May 2026 No auto-subscription for existing files	<p>For any <b>existing</b> files with modified or new tables, if participants are subscribed, AEMO moves them to the Legacy version</p> <p>For more details, see Data subscription on page 7</p>
Pre-production Data Model release	5 May 2026	Participant Data Model scripts released

## Proposed Timeline

Milestone	Date	Description
Pre-production refresh	TBC	Refresh of the pre-production system with data refreshed from the production system. An outage of up to five days can occur to the pre-production environment during this period. Participant access is not restricted, however, AEMO do not guarantee the pre-production data content or system availability. During the refresh, access to other AEMO systems such as AWEFS, EMMS, OPDMS, and STTM may be intermittently affected
Pre-production implementation	Sunday 8 June 2026 (TBC)	<p>AEMO implements components of the Release to pre-production for participant testing</p> <p>AEMO has full access to the system during this period</p> <p>Participant access is not restricted; however, the data content or system availability is not guaranteed</p>
Pre-production available	Sunday 8 June 2026 (TBC)	Testing period begins for participants
Market Trials	8 June 2026 - 7 August 2026 (TBC)	AEMO coordinated testing with all participants
Production implementation	3 August 2026 – Sunday 9 August 2026	AEMO implements the release to production
Production Data Model auto subscription	<p>2 June 2026</p> <p>No auto-subscription for existing files</p>	<p>For any <b>existing</b> files with modified or new tables, if participants are subscribed, AEMO moves them to the Legacy version</p> <p>For more details, see Data subscription on page 7</p>
Production Data Model release	2 June 2026	Participant Data Model scripts released
Production systems available	Sunday 9 August 2026	Production systems available to participants

## 3 Participant Impact

To comply with this Release, participants must:

- TBC

### 3.1 EMMS data model v5.7

TBC

### 3.2 Data subscription

#### 3.2.1 Auto-subscription

Existing participants are auto-subscribed to any new files when they upgrade to the latest data model version. New file names to be advised.

#### 3.2.2 Legacy files

There is **no** auto-subscription for the following existing files:

- TBC

Participants are moved to the Legacy version of this file and continue to receive the same data until they upgrade to EMMS Data Model v5.7 and subscribe manually to <XXX> version 2. Once you upgrade, unsubscribe from to <XXX>.

**For help, see:**

- [Unsubscribe from files](#)

# 4 Shortening Settlements Cycle

## 4.1 Goal

The Shortening Settlements Cycle (SSC) project aims to reduce the settlement cycle to 9 business days following the end of the billing cycle and new revision 20 business days following the end of the billing period.

This change reduced the prudential collateral AEMO holds to covered accrued liabilities (unpaid settlement amounts) in the NEM. Lowering the capital requirements lowers the barriers to market entry for smaller retailers and provides increased investment in service innovation and more competition.

For more information, see [Shortening the Settlement Cycle HLIA](#).

## 4.2 SSC changes

The SSC rule has three major components:

- Metering and settlement processes supporting the new, shorter settlement cycle.
- Credit limit procedures and supporting process to reflect the shorter settlement cycle.
- Transition metering, settlement and prudential processes from the current settlement cycle to the shorter settlement cycle.

### 4.2.1 Shorter settlement cycle

In the image:

- The current settlement calendar shows the preliminary and final statements posted on business days 5 and 18 respectively following billing week X. Final settlement occurs on business day 20.

		Billing Week X																																		
Calendar Days		S	M	T	W	T	F	S	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28
Business Days									1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28
Current Cycle	Preliminary Posting													Post																						
	Final Posting																																Post			
	Final Settlement																																			Settle
Shorter Cycle	Preliminary Posting												Post																							
	Final Posting																		Post																	
	Final Settlement																				Settle															
	'R0' Revision Posting																																			Post

- The shorter settlement calendar includes an earlier preliminary statement posting on business day 3 and the final posting forward to business day 7 with settlement at business day 9. The R0 revision is posted on business day 20 with the R0 adjustment amount included in a final statement posted not less 10 than 8 business days after R0 posting, meaning, the final statement posted on business day 32 and settled on business day 34.

These changes involve an update to the metering, settlements and clearing calendars and a plan to transition from the current to the shorter settlement cycle.

### 4.2.2 Credit limit changes

This change reduces the timeline between a billing week and its financial settlement resulting in a reduced outstandings period. The outstandings period and the reaction period define the timeframe during which a participant's liabilities may accrue and form the basis for establishing credit support requirements. A reduced outstandings limit indicates a lower the credit support and working capital requirements for participants.



The image above illustrates:

- The relationship of the current settlement cycle to the 35 day outstandings period and the reaction period. The outstandings period represents the accrual of liabilities during normal operation. The reaction period is the time to remove a defaulting participant from the market.
- The shorter settlement calendar, highlighting the shortened outstandings period. The reaction period, which is a function of the default and suspension process, remains unchanged.

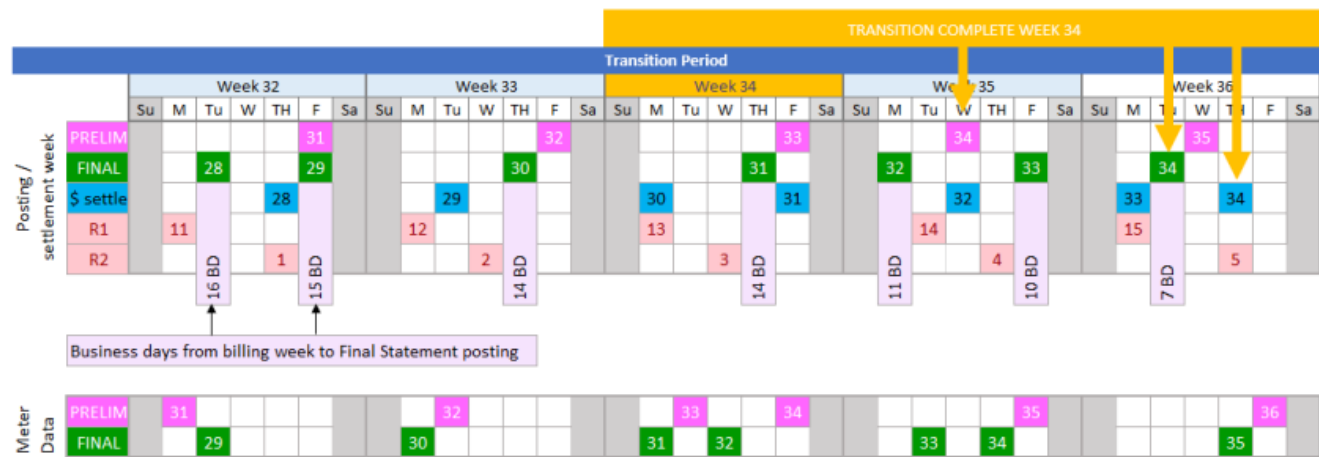
These changes involve an update to the Credit Limit Procedures (CLP) and a plan to transition to new credit support requirements.

4.2.3 Transition to shorter settlements cycle

AEMO transitions from the current to the shorter settlement cycle between August and October 2026. The transition plan ensures:

- Final statements and settlement are maintained in billing week order
- Transitional and new calendars are well understood
- Timing for new credit support requirements is clear

The following image is an example transition calendar from the current settlement cycle to a shortened settlement cycle. It includes the posting of preliminary, final and revision statements, the settlement of final statements and the metering data calendar that aligns with the preliminary and final settlement statement runs.



The transition period involves updating metering and settlement calendars and close collaboration with metering data providers (MDPs) and market participants to ensure a high-level of preparedness. AEMO facilitates prudential collateral return as soon as practical as the time period between billing week and settlement is reduced.

4.3 High-level changes

Function	Description	Reference
Settlements	<ul style="list-style-type: none"><li>- Configuration updates to include the new settlement calendar.</li><li>- Changes to the settlement auto scheduler for INITIAL allocations received.</li><li>- Configuration updates to include the R0.</li></ul>	
Billing	<ul style="list-style-type: none"><li>- Configuration changes to include the changes in the Billing calendar.</li><li>- Development and integration of new Security Deposit Management functionality.</li><li>- Interest calculation changes</li></ul>	

Function	Description	Reference
<b>Prudentials</b>	<ul style="list-style-type: none"> <li>- Changes to the calculation of accruals (days outstanding).</li> <li>- Calculation to MCL.</li> <li>- Reallocations <ul style="list-style-type: none"> <li>o Change to the reallocations timetable.</li> <li>o Change to reallocations to be completed no later than final.</li> <li>o Impacts to reallocations ex ante and ex post dates.</li> </ul> </li> <li>- Prudential changes to include R0 adjustments in outstandings rather than waiting for next final bill which includes R0 adjustment</li> </ul>	
<b>Reporting and invoicing</b>	<ul style="list-style-type: none"> <li>- New reports for R0 revision.</li> <li>- Changes to include the Prelim case and additional information used in the Final.</li> </ul>	
<b>EMMS Data Model v5.7</b>	<ul style="list-style-type: none"> <li>- Data model changes to incorporate new Settlement Revision R0 and associated posting timings in the billing calendar.</li> <li>- Potential changes to the Billing Data model to incorporate Security Deposit Model changes.</li> </ul>	
<b>Markets Portal</b>	<ul style="list-style-type: none"> <li>- A new screen and workflow for Security Deposit Management</li> <li>- Used for FRMPs to identify the provision, application and rollover of security deposit amounts (and replaces current excel and email-based processes)</li> <li>- Acts as input into the billing systems</li> </ul>	
<b>APIs</b>	Detailed specifications and context for new and updated Prudential APIs	

# 5 Settlements, Billing, and Invoicing

## 5.1 Transitional changes

The transitional changes are targeted for December 2025 ahead of the SSC release:

- AEMO publishes the updated NEM Market Calendar on the [Settlement calendars](#) page on the AEMO website. The updated calendar includes updated prelim and final posting dates, payment dates and the R0 revision statement posting date.

CONTRACT YEAR	WEEKNO	STARTDATE	ENDDATE	Prelim Post Date (5BD)	Final Post Date (18BD)	Payment date (20BD)		R1 Post Date (20 weeks)	R2 Post Date (30 weeks)
2026	24	7-Jun-26	13-Jun-26	5	Fri, 19 Jun 2026	18	Wed, 8 Jul 2026	20	Fri, 10 Jul 2026
2026	25	14-Jun-26	20-Jun-26	5	Fri, 26 Jun 2026	18	Wed, 15 Jul 2026	20	Fri, 17 Jul 2026
2026	26	21-Jun-26	27-Jun-26	5	Fri, 3 Jul 2026	18	Wed, 22 Jul 2026	20	Fri, 24 Jul 2026
2026	27	28-Jun-26	4-Jul-26	5	Fri, 10 Jul 2026	18	Wed, 29 Jul 2026	20	Fri, 31 Jul 2026
2026	28	5-Jul-26	11-Jul-26	5	Fri, 17 Jul 2026	18	Wed, 5 Aug 2026	20	Fri, 7 Aug 2026
2026	29	12-Jul-26	18-Jul-26	5	Fri, 24 Jul 2026	18	Wed, 12 Aug 2026	20	Fri, 14 Aug 2026
2026	30	19-Jul-26	25-Jul-26	5	Fri, 31 Jul 2026	18	Wed, 19 Aug 2026	20	Fri, 21 Aug 2026
2026	31	26-Jul-26	1-Aug-26	5	Fri, 7 Aug 2026	18	Wed, 26 Aug 2026	20	Fri, 28 Aug 2026
2026	32	2-Aug-26	8-Aug-26	5	Fri, 14 Aug 2026	18	Wed, 2 Sep 2026	20	Fri, 4 Sep 2026
CONTRACT YEAR	WEEKNO	STARTDATE	ENDDATE	Prelim Post Date (transition/3BD)	Final Post Date (transition/7BD)	Payment date (transition/9BD)	R0 Post Date (20BD)	R1 Post Date (no change)	R2 Post Date (no change)
2026	33	9-Aug-26	15-Aug-26	3	Wed, 19 Aug 2026	16	Mon, 7 Sep 2026	18	Wed, 9 Sep 2026
2026	34	16-Aug-26	22-Aug-26	3	Wed, 26 Aug 2026	15	Fri, 11 Sep 2026	17	Tue, 15 Sep 2026
2026	35	23-Aug-26	29-Aug-26	3	Wed, 2 Sep 2026	14	Thu, 17 Sep 2026	16	Mon, 21 Sep 2026
2026	36	30-Aug-26	5-Sep-26	3	Wed, 9 Sep 2026	13	Wed, 23 Sep 2026	15	Fri, 25 Sep 2026
2026	37	6-Sep-26	12-Sep-26	3	Wed, 16 Sep 2026	12	Tue, 29 Sep 2026	14	Thu, 1 Oct 2026
2026	38	13-Sep-26	19-Sep-26	3	Wed, 23 Sep 2026	11	Mon, 5 Oct 2026	13	Wed, 7 Oct 2026
2026	39	20-Sep-26	26-Sep-26	3	Wed, 30 Sep 2026	10	Fri, 9 Oct 2026	12	Tue, 13 Oct 2026
2026	40	27-Sep-26	3-Oct-26	3	Wed, 7 Oct 2026	9	Thu, 15 Oct 2026	11	Mon, 19 Oct 2026
2026	41	4-Oct-26	10-Oct-26	3	Wed, 14 Oct 2026	8	Wed, 21 Oct 2026	10	Fri, 23 Oct 2026
2026	42	11-Oct-26	17-Oct-26	3	Wed, 21 Oct 2026	7	Tue, 27 Oct 2026	9	Thu, 29 Oct 2026
2026	43	18-Oct-26	24-Oct-26	3	Wed, 28 Oct 2026	7	Tue, 3 Nov 2026	9	Thu, 5 Nov 2026
2026	44	25-Oct-26	31-Oct-26	3	Wed, 4 Nov 2026	7	Tue, 10 Nov 2026	9	Thu, 12 Nov 2026
2026	45	1-Nov-26	7-Nov-26	3	Wed, 11 Nov 2026	7	Tue, 17 Nov 2026	9	Thu, 19 Nov 2026
2026	46	8-Nov-26	14-Nov-26	3	Wed, 18 Nov 2026	7	Tue, 24 Nov 2026	9	Thu, 26 Nov 2026
2026	47	15-Nov-26	21-Nov-26	3	Wed, 25 Nov 2026	7	Tue, 1 Dec 2026	9	Thu, 3 Dec 2026
2026	48	22-Nov-26	28-Nov-26	3	Wed, 2 Dec 2026	7	Tue, 8 Dec 2026	9	Thu, 10 Dec 2026
2026	49	29-Nov-26	5-Dec-26	3	Wed, 9 Dec 2026	7	Tue, 15 Dec 2026	9	Thu, 17 Dec 2026
2026	50	6-Dec-26	12-Dec-26	3	Wed, 16 Dec 2026	7	Tue, 22 Dec 2026	9	Thu, 24 Dec 2026
2026	51	13-Dec-26	19-Dec-26	3	Wed, 23 Dec 2026	7	Thu, 31 Dec 2026	9	Tue, 5 Jan 2027

## 5.2 Settlements, billing, and invoicing updates

The updates to the Settlements and Billing stream includes the following:

- Extend the Settlements, Billing and Invoicing to include the R0 revision.
- All NEM reports include and publish the Revision 0, similar to Revision 1 and Revision 2. All reports in Settlements Direct include Revision 0 for participants to subscribe from Markets portal > Settlements Direct and NEMWeb.
  - Public reports available to everyone:
  - Settlements reports – add a R0 section in the report similar to R1.

Energy Transactions	Aggregate Energy (MWh)	Aggregate Amount (\$)	UPEA (MWh)
---------------------	------------------------	-----------------------	------------



- Daily\_reports
- Ancillary\_services\_reports
- AEMO website must be updated for the below:
- AS Payments and recovery reporting: AEMO | Ancillary Services Payments and Recovery
- MMS data model

## 6 Prudentials

### 6.1 Reallocations

Updates the reallocations ex-post due date.

### 6.2 NEM Prudential Dashboard

Update and validate the NEM Prudential Dashboard in the Markets Portal uses R0 in all necessary calculations and ensure the values in the reports match the values on the dashboard.

## 7 Electricity Data Model 5.7

**Participant systems incorrectly configured and not compliant with the Baseline Assumptions in the Data Interchange Framework and Glossary may suffer data loss.**

This Release contains an updated version of the Electricity Data Model 5.7. This section describes the affected packages, tables, files, reports, and interfaces.

For more information on the changes, see [EMMS Technical Specification – Data Model 5.7 – June 2026](#) (link TBC).

## 8 Markets Portal

SSC introduces a new screen for Security Deposit Management to allow the FRMPs to identify the provision, application and rollover of security deposit amounts. The security deposit amounts are inputs to the Billing systems.

**The design is in progress for this change and AEMO provides more details as these are finalised.**

## 9 APIs

TBC

# 10 Reports

## 1.1 Report name

TBC

## 11 FAQs

Updated based on questions in the MSUG.

## 12 Implementation

### 12.1 Transition

TBC

### 12.2 Upgrading

You can upgrade your pre-production or production Data Model environments once you receive the Data Model scripts. Applying the scripts sets up the new Data Model structure on your local database. You receive the same data until the new versions of fields, files, and reports are released into pre-production or production and you update your subscriptions.

For help, see:

- [Upgrading your DI environments](#)
- [Updating your subscriptions:](#)

### 12.3 Implications

To maintain systems in-line with AEMO's market systems, participants need to:

- Review and assess the impact on their market systems with respect to the changes implemented as part of this Release.
- Change their systems prior to the implementation of this Release.
- Schedule staff and resources to upgrade their market systems for the production implementation of this Release.

### 12.4 Risks

TBC



# 13 Terms

## 13.1 Rules Terms

You can find the following terms defined in the [National Electricity Rules \(NER\)](#).

Term	Term
AEMC	Units
AEMO	
AEMO Markets Portal	
AEMO Website	
Cash Security	
Confidential Information	
Market Clearing Price	
Market Participants	
Maximum Units	
NEM	
Notional Interconnector	
Prudential Approved Participant	
Prudential Exposure	
Region	
Regional reference prices	
Registered Participant	
Relevant Quarter	
Trading Limit	
Trading Margin	
Trading Position	
Unit Category	

## 13.2 Glossary

You can find a full list of AEMO glossary terms in [Industry Terminology](#) on AEMO's website.

Abbreviation/Term	Explanation
<b>AEST</b>	Australian Eastern Standard Time
<b>APC</b>	Administered price compensation
<b>API</b>	Application programming interface
<b>B2B</b>	Business-to-business
<b>B2M</b>	Business-to-market
<b>CLP</b>	Credit Limit Procedures
<b>CER</b>	Consumer energy resources
<b>EMMS</b>	Electricity Market Management System; software, hardware, network and related processes to implement the wholesale energy market
<b>FRMP</b>	Financially Responsible Market Participant
<b>FTP</b>	File transfer protocol
<b>JSON</b>	JavaScript Object Notation
<b>MMS</b>	Market Management System
<b>MSATS</b>	Market Settlement and Transfer Solution for retail electricity
<b>MW</b>	Megawatt
<b>NER</b>	National Electricity Rules
<b>NMAS</b>	Non market ancillary service
<b>NSLP</b>	Net system load profile
<b>PDR</b>	Participant Data Replication
<b>R0</b>	A settlement revision statement proposed to be posted 20 BD following the billing week
<b>R1</b>	A settlement revision statement posted approximately 20 weeks following the billing week
<b>Release</b>	EMMS - Technical Specification - August 2026
<b>Release Dates</b>	Pre-production: Sunday 8 June 2026 (TBC) Production: Sunday 9 August 2026

Abbreviation/Term	Explanation
<b>RERT</b>	Reliability and Emergency Reserve Trader
<b>SLP</b>	Service Level Procedures
<b>SSC</b>	Shortening the settlement cycle
<b>TBC</b>	To be confirmed

# 14 References

**Guide to AEMO's e-Hub APIs:** Provides details about using AEMO's e-Hub as an interface to communicate information with AEMO. It assists Wholesale electricity and gas participants developing their own APIs.

**Guide to Information Systems:** Provides guidance for *Registered Participants* and interested parties about AEMO's participant electricity market systems.

**Guide to User Rights Management:** Assists participant administrators (PAs) to use the user rights management functions in the MSATS Web Portal.

**Retail Electricity Market Glossary and Framework:** assist participants of the Retail Electricity Market to understand the overall framework. It also contains a list of terms used in the Retail Electricity Market Procedures and a full list of NEM procedures, guidelines, and documents.

## 14.1 Data interchange and data model resources

### 14.1.1 About

Information about setting up a Data Interchange environment: Data Interchange Help > [About Data Interchange](#).

### 14.1.2 Help

- [Data interchange online help](#)

### 14.1.3 Software

You can find Data Interchange software in the following locations:

- Data Interchange Help > [Software Releases](#).
- Releases directory on the participant file share: FTP to 146.178.211.2 > Data Interchange, pdrBatcher, pdrLoader, or pdrMonitor.

### 14.1.4 Reports

- Data Interchange Help > [Data Model Reports](#).

### 14.1.5 Releases

- Data Interchange Help > [Release Documents](#).

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# A1. Version history

No version history, this is the initial draft release.