EMMS - Technical Specification - Data Model v5.6 - November 2025

3.013.00 November 2025

Pre-production: Tuesday 14 October 2025

Production: Wednesday 19 November 2025

Release series: EMMSDM191125

Important notice

Purpose & audience

This document describes the technical changes required to participant's systems for the EMMS - Technical Specification - Data Model v5.6 - November 2025 (Release). The Australian Energy Market Operator (AEMO) provides this information as a service targeting business analysts and IT staff in participant organisations. It provides guidance about the changes to their market systems under the National Electricity Rules (Rules), as at the date of publication.

How to use this document

- If you have questions about the business aspects of these changes, please see Consultations on AEMO's website.
- The references listed throughout this document are primary resources and take precedence over this document.
- Unless otherwise stated, you can find resources mentioned in this guide on AEMO's website.
- **Text in this format** is a link to related information. Some links require access to MarketNet.
- **Text in this format**, indicates a reference to a document on AEMO's website.
- **Text in this format** is an action to perform in the Markets Portal.
- This document is written in plain language for easy reading. Where there is a discrepancy between the Rules and information or a term in this document, the Rules take precedence.
- Glossary Terms are capitalised and have the meanings listed against them in the Glossary.
- Rules Terms have the meaning listed against them in the **National Electricity Rules** (Rules).

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Distribution

Available to the public.

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Version History

3.013~~.00~~ Initial creation

Documents made obsolete

The release of this document changes only the version of EMMS - Technical Specification - Data Model v5.6 - November 2025.

Support Hub

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1 Introduction

1.1 Audience

AEMO provides this information as a service targeting business analysts and IT staff in Registered Participant companies.

1.2 Objective

The EMMS - Technical Specification - Data Model v5.6 - November 2025 (Release) describes the projects planned by AEMO from a participant perspective and includes any system related changes for participants.

1.3 Status

Version	Status
3.01	Final. The Data Model is available in Production.
3.00	Final. The Data Model is available in Production.
2.02	The Data Model design is ready for participant builds. The design is certified so no major changes are planned. However, there may be minor changes due to current testing.
2.01	The Data Model design is ready for participant builds. The design is certified, so no major changes are planned. However, there may be minor changes due to current testing.
2.00	The Data Model design is ready for participant builds. However, there are a few critical changes identified by business.
1.02	The Data Model design is ready for participant builds. The design is certified so no major changes are planned. However, there may be minor changes due to current testing.
1.01	In progress. The design is not ready for participants' builds Improving Security Frameworks (ISF) – Design complete estimation – 80% Operational Forecasting – Design complete estimation – 80% ST PASA Procedure and Recall Period – Additional updates – 90% Frequency Performance Payments (FPP) Settlements – Additional updates – 90%
1.00	In progress. The design is not ready for participants' builds Improving Security Frameworks (ISF) – Design complete estimation – 10% Operational Forecasting – Design complete estimation – 10%

Version	Status
0.01	Initial Draft for review. The design is not ready for participants' builds Presents the EMMS - Technical Specification - Data Model v5.6 - November 2025 evolving design. Please send feedback to **Contact Us**. In the Details of your enquiry section, mention the EAS Knowledge Management team as the Resolver group.

1.4 Release dates

Scheduled for implementation in:

- Pre-production: Tuesday 14 October 2025
- Production: Wednesday 19 November 2025

1.5 Rule and procedure changes

The following rules and procedures take precedence over technical specifications and guides.

For details, see the **Rule and procedure changes** section in **EMMS – Technical Specification – December 2025**

1.6 Related technical specifications

Title	Project
EMMS – Technical Specification – 31 July 2025	ST PASA Procedure and Recall Period
EMMS – Data Model 5.5 – April 2025	Frequency Performance Payments (FPP) Settlements
EMMS – Technical Specification – December 2025	Improving Security Frameworks (ISF)

1.7 Related documents

Once published, these resources take precedence over this technical specification

These guides and resources are updated according to this technical specification and published by the dates below.

Title	Description	Published
Data Interchange Online Help	Help for participants using Data Interchange and the Data Model	See Release Dates in **Timeline**
Data Model Reports	Explains the packages, tables and reports in the Electricity and Gas Data Models	
Release Documents	Release Notes	

1.8 Approval to change

AEMO gained approval to proceed from all participant change controllers on close of business Monday, 7 July 2025.

1.9 Market systems user group meetings

The Market Systems User Group (MSUG) is an industry user group established to discuss NEM wholesale and retail IT systems releases. Its purpose is to facilitate the continuing improvement of AEMO's IT systems by seeking feedback and collaboration from participants.

MSUG meetings are open to all interested parties, with invitations sent to all included on the distribution list. If you have a technical question for a project and want to attend the MSUG ask your company's support team to include your email address in their **AEMO Help Desk Bulletin (CRM)** distribution list.

1.10 Version numbers

AEMO releases new versions of this document as the technical requirements are streamlined.

Incremental version numbers such as 1.01, 2.01 and so on mean there is a minor change to the technical specification.

Major version numbers such as 1.00, 2.00 means there are substantial changes to the technical specification. Participants must carefully review these changes, detailed on page 4.

1.11 Changes in this version

The changes in this version are:

- Data Model v5.6 is now available in Production.
- Updates to **Participant interfaces changes**~~**Proposed Timeline**~~.

2 Proposed Timeline

The dates for the Market System User Group Meetings (MSUG) are tentative. We will provide an invitation one week prior to the meeting.

Milestone	Date	Description
Approval required	7 July 2025	Final date for participant approval of this Release
Revised Technical Specification	TBC	AEMO releases new versions of this document as the technical requirements are streamlined. During the project this document is the source of truth From the production release, the technical specification becomes final and the **related documents** become the source of truth **Technical Specification Portal**
Related Documents publication	Tuesday 14 October 2025	Release of guides and resources mentioned in Related on page 3
Next MSUG meeting	10 December 2025	Market Systems User Group Meeting (MSUG) to review the technical specification and ask AEMO technical SMEs questions This date is tentative. The Knowledge Management Team provides the invitation prior to the meeting
Pre-production Data Model auto subscription	14 October 2025 auto-subscription for new files	For any existing files with modified or new tables, if participants are subscribed, AEMO moves them to the Legacy version
Pre-production Data Model release	Tuesday 14 October 2025	Participant Data Model scripts released
Pre-production refresh	18 August 2025 – 5 September 2025 See **pre-production refresh**	Refresh of the pre-production system with data refreshed from the production system. An outage of up to five days can occur to the pre-production environment during this period. Participant access is not restricted, however, AEMO do not guarantee the pre-production data content or system availability. During the refresh, access to other AEMO systems such as AWEFS, EMMS, OPDMS, and STTM may be intermittently affected

Milestone	Date	Description
Pre-production implementation	Tuesday 14 October 2025	AEMO implements components of the Release to pre-production for participant testing AEMO has full access to the system during this period Participant access is not restricted; however, the data content or system availability is not guaranteed
Pre-production available	Tuesday 14 October 2025	Testing period begins for participants
Participant Testing	14 October 2025 - 19 November 2025	Unstructured participant testing in the pre-production environment
Production implementation	Wednesday 19 November 2025	AEMO implements the release to production
Production Data Model auto subscription	19 November 2025 auto-subscription for new files	For any existing files with modified or new tables, if participants are subscribed, AEMO moves them to the Legacy version
Production Data Model release	Wednesday 19 November 2025	Participant Data Model scripts released

3 Participant Impact

Participants must upgrade to the latest version of Data Model 5.6 to receive the new and updated Data Model information in their Data Interchange environments.

3.1 Electricity data model v5.6

Participants must upgrade to **Electricity Data Model v5.6** to receive the new Reports.

3.2 Data population dates

3.2.1 ISF

Pre-production: Tuesday 28 October 2025

Production: Tuesday 2 December 2025

3.2.2 Operational Forecasting

Pre-production: TBC

Production: TBC

3.2.3 ST PASA Procedure and Recall Period

The ST PASA Procedure and Recall Period project is in production 31 July 2025. The changes in the Data Model 5.6 are comment only changes.

Pre-production: Tuesday 20 May 2025

Production: Tuesday 31 July 2025

3.2.4 FPP Settlements

The FPP Settlements project went in production 8 June 2025. The changes in the Data Model 5.6 are comment only changes.

Pre-production: Sunday 2 February 2025

Production: Sunday 8 June 2025

3.2.5 Inverter Management System

Pre-production: TBC

Production: TBC

3.3 Data subscription

3.3.1 Auto-subscription

Existing participants are auto subscribed to any new files when they upgrade to the latest data model version. New file names to be advised.

3.3.2 Legacy files

On the **Release Dates**, AEMO moves participants subscribed to existing files to the Legacy version. After you have upgraded to v5.6, subscribe to the current files in **Data Subscription**. For help, see **Subscribe to Files**.

4 Electricity Data Model v5.6

Participant systems incorrectly configured and not compliant with the Baseline Assumptions in the Data Interchange Framework and Glossary may suffer data loss.

This Release contains an updated version of the Electricity/Gas Data Model 5.6. This section describes the affected packages, tables, files, reports, and interfaces.

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4.2 Package: BIDS

Energy and Market Based FCAS Offers

4.2.1 Modified table: BIDPEROFFER_D

Comment	BIDPEROFFER_D shows the public summary of the energy and FCAS offers applicable in the Dispatch for the intervals identified. BIDPEROFFER_D is the child to BIDDAYOFFER_D.
Visibility	Public
Data volume	Large
Trigger	Updates daily shortly after 4am.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVREPORTS
Primry key (in order)	BIDTYPE, DIRECTION, DUID, INTERVAL_DATETIME, SETTLEMENTDATE
Project	ST PASA Procedure and Recall Period

New columns

Field name	Data type	Primary key	Comment
RECALL_PERIOD	NUMBER(8,3)	No	The advance notice (in hours) that a Scheduled Resource requires to achieve the PASA Availability MW for this trading interval.

4.3 Package: DEMAND_FORECASTS

Regional Demand Forecasts, Intermittent Generator forecasts and Rooftop PV forecasts.

4.3.1 Modified table: INTERMITTENT_GEN_FCST (comment changes heading only)

Comment	**Identifying record for a given forecast of an intermittent generation. This table is the version table for the INTERMITTENT_GEN_FCST_DATA table which stores the individual forecast values. AEMO plans to remove this table in a Data Model version release after 5.6.**
Visibility	Private
Data volume	Medium
Trigger	INTERMITTENT_GEN_FCST_DATA updates every 30 minutes when AEMO issues a new 30-minute forecast of intermittent generation out to 8 days ahead.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	DUID, RUN_DATETIME
Project	Operational Forecasting

4.3.2 Modified table: INTERMITTENT_GEN_FCST_DATA (comment changes heading only)

Comment	**Stores the forecast generation (MW) for each interval within a given forecast of an intermittent generator. AEMO plans to remove this table in a Data Model version release after 5.6.**
Visibility	Private
Data volume	Medium

Comment	**Stores the forecast generation (MW) for each interval within a given forecast of an intermittent generator. AEMO plans to remove this table in a Data Model version release after 5.6.**
Trigger	INTERMITTENT_GEN_FCST_DATA updates every 30 minutes when AEMO issues a new 30-minute forecast of wind generation out to 8 days ahead.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	DUID, INTERVAL_DATETIME, RUN_DATETIME
Project	Operational Forecasting

4.3.3 New table: INTERMITTENT_GEN_FCST_RUN

Comment	**Contains forecast runs for intermittent wind and solar units, with a 30-minute resolution over the week-ahead PD/STPASA timeframe. This is the parent table to the child table INTERMITTENT_GEN_FCST_PRED, which contains the corresponding forecast predictions over the full horizon.**
Visibility	Private, Public Next-Day
Data volume	Medium
Trigger	Every 30 minutes when a new intermittent generator forecast is available, covering the 8 days ahead horizon with 30-minute resolution.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	FORECAST_RUN_DATETIME, DUID, OFFERDATETIME, PROVIDERID, FORECAST_PRIORITY
Project	Operational Forecasting

New columns

Field name	Data type	Primary key	Comment
FORECAST_RUN_DATETIME	DATE	YES	Datetime (interval ending) when this forecast run is valid. It aligns with run_datetime in downstream processes, unless a forecast run is missed, in this case the previous run is used.
DUID	VARCHAR2(20)	YES	Dispatchable unit identifier for which this forecast applies.
OFFERDATETIME	DATE	YES	Datetime when this forecast submission was loaded.
PROVIDERID	VARCHAR2(20)	YES	Forecast provider identifier
FORECAST_PRIORITY	NUMBER(10,0)	YES	Priority of forecast run, higher number is used in preference to lower number for the same provider.
PROVIDER_TIMESTAMP	DATE	NO	Datetime when the provider created the forecast.
REMARKS	VARCHAR2(300)	NO	Comments relating to the forecast run. This column is not made available to the public.
MODEL_USED	VARCHAR2(30)	NO	Metadata describing the model used to produce the forecast run. This column is not made available to the public.
SUPPRESSED_PROVIDER	NUMBER(1,0)	NO	Flag indicating if the forecast run was suppressed by the provider when submitted. Suppressed forecasts are not used by downstream systems. Suppressed = 1, Unsuppressed = 0.
TRANSACTION_ID	VARCHAR2(100)	NO	Transaction identifier for receiving the forecast run
LASTCHANGED	DATE	NO	Datetime when the forecast run was written into AEMO's database.

4.3.4 New table: INTERMITTENT_GEN_FCST_PRED

Comment	**Contains forecast predictions for intermittent wind and solar units, with a 30-minute resolution over the week-ahead PD/STPASA timeframe. This is the child table of the parent table INTERMITTENT_GEN_FCST_RUN, which contains the corresponding forecast runs.**
Visibility	Private, Public Next-Day
Data volume	Large
Trigger	Every 30 minutes when a new intermittent generator forecast is available, covering the 8 days ahead horizon with 30-minute resolution.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	FORECAST_RUN_DATETIME, DUID, OFFERDATETIME, PROVIDERID, FORECAST_PRIORITY, INTERVAL_DATETIME, FORECAST_TYPE
Project	Operational Forecasting

New columns

Field name	Data type	Primary key	Comment
FORECAST_RUN_DATETIME	DATE	YES	Datetime (interval ending) when this forecast run is valid. It aligns with run_datetime in downstream processes, unless a forecast run is missed, in this case the previous run is used.
DUID	VARCHAR2(20)	YES	Dispatchable unit identifier for which this forecast applies.
OFFERDATETIME	DATE	YES	Datetime when this forecast submission was loaded.
PROVIDERID	VARCHAR2(20)	YES	Forecast provider identifier
FORECAST_PRIORITY	NUMBER(10,0)	YES	Priority of forecast run, higher number is used in preference to lower number for the same provider.

Field name	Data type	Primary key	Comment
INTERVAL_DATETIME	DATE	YES	Datetime (interval-ending) for the period that this forecast applies to, within the current forecast_run_datetime.
FORECAST_TYPE	VARCHAR2(20)	YES	Type of forecast, for example, POE_10, POE_50, POE_90, MEAN and so on.
FORECAST_VALUE	NUMBER(18,8)	NO	Forecast value in MW.

4.3.5 New table: INTERMITTENT_GEN_FCST_P5_RUN

Comment	**Contains forecast runs for intermittent wind and solar units, with a 5-minute resolution over the hour-ahead P5MIN timeframe. This is the parent table to the child table INTERMITTENT_GEN_FCST_P5_PRED, which contains the corresponding forecast predictions over the full horizon.**
Visibility	Private, Public Next-Day
Data volume	Medium
Trigger	Every 5 minutes when a new intermittent generator forecast is available, covering the 2 hours ahead horizon with 5-minute resolution.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	FORECAST_RUN_DATETIME, DUID, OFFERDATETIME, PROVIDERID, FORECAST_PRIORITY
Project	Operational Forecasting

New columns

Field name	Data type	Primary key	Comment
FORECAST_RUN_DATETIME	DATE	YES	Datetime (interval ending) when this forecast run is valid. It aligns with run_datetime in downstream processes, unless a forecast run is missed, in this case the previous run is used.
DUID	VARCHAR2(20)	YES	Dispatchable unit identifier for which this forecast applies.
OFFERDATETIME	DATE	YES	Datetime when this forecast submission was loaded.
PROVIDERID	VARCHAR2(20)	YES	Forecast provider identifier
FORECAST_PRIORITY	NUMBER(10,0)	YES	Priority of forecast run, higher number is used in preference to lower number for the same provider.
PROVIDER_TIMESTAMP	DATE	NO	Datetime when the provider created the forecast.
REMARKS	VARCHAR2(300)	NO	Comments relating to the forecast run. This column is not made available to the public.
MODEL_USED	VARCHAR2(30)	NO	Metadata describing the model used to produce the forecast run. This column is not made available to the public.
SUPPRESSED_PROVIDER	NUMBER(1,0)	NO	Flag indicating if the forecast run was suppressed by the provider when submitted. Suppressed forecasts are not used by downstream systems. Suppressed = 1, Unsuppressed = 0.
TRANSACTION_ID	VARCHAR2(100)	NO	Transaction identifier for receiving the forecast run.
LASTCHANGED	DATE	NO	Datetime when the forecast run was written into AEMO's database.

4.3.6 New table: INTERMITTENT_GEN_FCST_P5_PRED

Comment	**Contains forecast predictions for intermittent wind and solar units, with a 5-minute resolution over the hour-ahead P5MIN timeframe. This is the child table of the parent table INTERMITTENT_GEN_FCST_P5_RUN, which contains the corresponding forecast runs.**
Visibility	Private, Public Next-Day
Data volume	Large
Trigger	Every 5 minutes when a new intermittent generator forecast is available, covering the 2 hours ahead horizon with 5-minute resolution.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	FORECAST_RUN_DATETIME, DUID, OFFERDATETIME, PROVIDERID, FORECAST_PRIORITY, INTERVAL_DATETIME, FORECAST_TYPE
Project	Operational Forecasting

New columns

Field name	Data type	Primary key	Comment
FORECAST_RUN_DATETIME	DATE	YES	Datetime (interval ending) when this forecast run is valid. It aligns with run_datetime in downstream processes, unless a forecast run is missed, in this case the previous run is used.
DUID	VARCHAR2(20)	YES	Dispatchable unit identifier for which this forecast applies.
OFFERDATETIME	DATE	YES	Datetime when this forecast submission was loaded.
PROVIDERID	VARCHAR2(20)	YES	Forecast provider identifier
FORECAST_PRIORITY	NUMBER(10,0)	YES	Priority of forecast run, higher number is used in preference to lower number for the same provider.

Field name	Data type	Primary key	Comment
INTERVAL_DATETIME	DATE	YES	Datetime (interval-ending) for the period that this forecast applies to, within the current forecast_run_datetime.
FORECAST_TYPE	VARCHAR2(20)	YES	Type of forecast, for example, POE_10, POE_50, POE_90, MEAN and so on.
FORECAST_VALUE	NUMBER(18,8)	NO	Forecast value in MW.

4.3.7 Modified table: INTERMITTENT_P5_PRED (comment changes heading only)

Comment	**Unconstrained Intermittent Generation Forecasts (UIGF) for 5-Minute Pre-dispatch. AEMO plans to remove this table in a Data Model version release after 5.6.**
Visibility	Private
Data volume	Large
Trigger	Not applicable
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	DUID, FORECAST_PRIORITY, INTERVAL_DATETIME, OFFERDATETIME, ORIGIN, RUN_DATETIME
Project	Operational Forecasting

4.3.8 Modified table: INTERMITTENT_P5_RUN (comment changes heading only)

Comment	Unconstrained Intermittent Generation Forecasts (UIGF) for 5-Minute Pre-dispatch. AEMO plans to remove this table in a Data Model version release after 5.6.
Visibility	Private
Data volume	Medium
Trigger	Not applicable
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	DUID, FORECAST_PRIORITY, OFFERDATETIME, ORIGIN, RUN_DATETIME
Project	Operational Forecasting

4.3.9 New table: ROOFTOP_PV_FCST_RUN

Participant facing

Comment	Contains forecast runs for rooftop PV areas, with a 30-minute resolution over the week-ahead PD/STPASA timeframe. This is the parent table to the child table ROOFTOP_PV_FCST_PRED, which contains the corresponding forecast predictions over the full horizon.
Visibility	Public
Data volume	Medium
Trigger	Every 30 minutes when a new rooftop PV forecast is available, covering the 8 days ahead horizon with 30-minute resolution.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports

Comment	**Contains forecast runs for rooftop PV areas, with a 30-minute resolution over the week-ahead PD/STPASA timeframe. This is the parent table to the child table ROOFTOP_PV_FCST_PRED, which contains the corresponding forecast predictions over the full horizon.**
Primary key (in order)	FORECAST_RUN_DATETIME, AREAID, OFFERDATETIME, PROVIDERID, FORECAST_PRIORITY
Project	Operational Forecasting

New columns

Field name	Data type	Primary key	Comment
FORECAST_RUN_DATETIME	DATE	YES	Datetime (interval ending) when this forecast run is valid. It aligns with run_datetime in downstream processes, unless a forecast run is missed, in this case the previous run is used.
AREAID	VARCHAR2(10)	YES	Area identifier, aligning with the load forecasting areas.
OFFERDATETIME	DATE	YES	Datetime when this forecast submission was loaded.
PROVIDERID	VARCHAR2(20)	YES	Forecast provider identifier, for example, AEMO, PROVIDER_A and so on.
FORECAST_PRIORITY	NUMBER(10,0)	YES	Priority of forecast run, higher number is used in preference to lower number for the same provider.
PROVIDER_TIMESTAMP	DATE	NO	Datetime when the provider created the forecast.
REMARKS	VARCHAR2(300)	NO	Comments relating to the forecast run.
MODEL_USED	VARCHAR2(30)	NO	Metadata describing the model used to produce the forecast run.
SUPPRESSED_PROVIDER	NUMBER(1,0)	NO	Flag indicating if the forecast run was suppressed by the provider when submitted. Suppressed forecasts are not used by downstream systems. Suppressed = 1, Unsuppressed = 0.

Field name	Data type	Primary key	Comment
INSTALLED_CAPACITY	NUMBER(18,8)	NO	Installed rooftop PV capacity that was used for the forecast run, in MW.
LASTCHANGED	DATE	NO	Datetime when the forecast run was written into AEMO's database.

4.3.10 New table: ROOFTOP_PV_FCST_PRED

Participant facing

Comment	**Contains forecast predictions for rooftop PV areas, with a 30-minute resolution over the week-ahead PD/STPASA timeframe. This is the child table of the parent table ROOFTOP_PV_FCST_RUN, which contains the corresponding forecast runs.**
Visibility	PUBLIC
Data volume	Large
Trigger	Every 30 minutes when a new rooftop PV forecast is available, covering the 8 days ahead horizon with 30-minute resolution.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	FORECAST_RUN_DATETIME, AREAID, OFFERDATETIME, PROVIDERID, FORECAST_PRIORITY, INTERVAL_DATETIME, FORECAST_TYPE
Project	Operational Forecasting

New columns

Field name	Data type	Primary key	Comment
FORECAST_RUN_DATETIME	DATE	YES	Datetime (interval ending) when this forecast run is valid. It aligns with run_datetime in downstream processes, unless a forecast run is missed, in this case the previous run is used.

Field name	Data type	Primary key	Comment
AREAID	VARCHAR2(10)	YES	Area identifier, aligning with the load forecasting areas.
OFFERDATETIME	DATE	YES	Datetime when this forecast submission was loaded.
PROVIDERID	VARCHAR2(20)	YES	Forecast provider identifier, for example, AEMO, PROVIDER_A and so on.
FORECAST_PRIORITY	NUMBER(10,0)	YES	Priority of forecast run, higher number is used in preference to lower number for the same provider.
INTERVAL_DATETIME	DATE	YES	Datetime (interval-ending) for the period that this forecast applies to, within the current forecast_run_datetime.
FORECAST_TYPE	VARCHAR2(20)	YES	Type of forecast, for example, POE_10, POE_50, POE_90, MEAN and so on.
FORECAST_VALUE	NUMBER(18,8)	NO	Forecast value in MW.

4.3.11 New table: ROOFTOP_PV_FCST_P5_RUN

Participant facing

Comment	**Contains forecast runs for rooftop PV areas, with a 5-minute resolution over the hour-ahead DS/P5MIN timeframe. This is the parent table to the child table ROOFTOP_PV_FCST_P5_PRED, which contains the corresponding forecast predictions over the full horizon.**
Visibility	Public
Data volume	Medium
Trigger	Every 5 minutes when a new rooftop PV forecast is available, covering the 2 hours ahead horizon with 5-minute resolution.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports

Comment	**Contains forecast runs for rooftop PV areas, with a 5-minute resolution over the hour-ahead DS/P5MIN timeframe. This is the parent table to the child table ROOFTOP_PV_FCST_P5_PRED, which contains the corresponding forecast predictions over the full horizon.**
Primary key (in order)	FORECAST_RUN_DATETIME, AREAID, OFFERDATETIME, PROVIDERID, FORECAST_PRIORITY
Project	Operational Forecasting

New columns

Field name	Data type	Primary key	Comment
FORECAST_RUN_DATETIME	DATE	YES	Datetime (interval ending) when this forecast run is valid. It aligns with run_datetime in downstream processes, unless a forecast run is missed, in this case the previous run is used.
AREAID	VARCHAR2(10)	YES	Area identifier, aligning with the load forecasting areas.
OFFERDATETIME	DATE	YES	Datetime when this forecast submission was loaded.
PROVIDERID	VARCHAR2(20)	YES	Forecast provider identifier, for example, AEMO, PROVIDER_A and so on.
FORECAST_PRIORITY	NUMBER(10,0)	YES	Priority of forecast run, higher number is used in preference to lower number for the same provider.
PROVIDER_TIMESTAMP	DATE	NO	Datetime when the provider created the forecast.
REMARKS	VARCHAR2(300)	NO	Comments relating to the forecast run.
MODEL_USED	VARCHAR2(30)	NO	Metadata describing the model used to produce the forecast run.
SUPPRESSED_PROVIDER	NUMBER(1,0)	NO	Flag indicating if the forecast run was suppressed by the provider when submitted. Suppressed forecasts are not used by downstream systems. Suppressed = 1, Unsuppressed = 0.

Field name	Data type	Primary key	Comment
INSTALLED_CAPACITY	NUMBER(18,8)	NO	Installed rooftop PV capacity that was used for the forecast run, in MW.
LASTCHANGED	DATE	NO	Datetime when the forecast run was written into AEMO's database.

4.3.12 New table: ROOFTOP_PV_FCST_P5_PRED

Participant facing

Comment	**Contains forecast predictions for rooftop PV areas, with a 5-minute resolution over the hour-ahead DS/P5MIN timeframe. This is the child table of the parent table ROOFTOP_PV_FCST_P5_RUN, which contains the corresponding forecast runs.**
Visibility	PUBLIC
Data volume	Large
Trigger	Every 5 minutes when a new rooftop PV forecast is available, covering the 2 hours ahead horizon with 5-minute resolution.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	FORECAST_RUN_DATETIME, AREAID, OFFERDATETIME, PROVIDERID, FORECAST_PRIORITY, INTERVAL_DATETIME, FORECAST_TYPE
Project	Operational Forecasting

New columns

Field name	Data type	Primary key	Comment
FORECAST_RUN_DATETIME	DATE	YES	Datetime (interval ending) when this forecast run is valid. It aligns with run_datetime in downstream processes, unless a forecast run is missed in which case the previous run is used.
AREAID	VARCHAR2(10)	YES	Area identifier, aligning with the load forecasting areas.
OFFERDATETIME	DATE	YES	Datetime when this forecast submission was loaded.
PROVIDERID	VARCHAR2(20)	YES	Forecast provider identifier, for example, AEMO, PROVIDER_A and so on.
FORECAST_PRIORITY	NUMBER(10,0)	YES	Priority of forecast run, higher number is used in preference to lower number for the same provider.
INTERVAL_DATETIME	DATE	YES	Datetime (interval-ending) for the period that this forecast applies to, within the current forecast_run_datetime.
FORECAST_TYPE	VARCHAR2(20)	YES	Type of forecast, for example, POE_10, POE_50, POE_90, MEAN and so on.
FORECAST_VALUE	NUMBER(18,8)	NO	Forecast value in MW.

4.3.13 Modified table: ROOFTOP_PV_ACTUAL (comment changes heading only)

Comment	**Estimate of regional Rooftop Solar actual generation for each half-hour interval in a day. AEMO plans to remove this table in a Data Model version release after 5.6.**
Visibility	Public
Data volume	Medium
Trigger	Not applicable

Comment	**Estimate of regional Rooftop Solar actual generation for each half-hour interval in a day. AEMO plans to remove this table in a Data Model version release after 5.6.**
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	INTERVAL_DATETIME, REGIONID, TYPE
Project	Operational Forecasting

4.3.14 New table: ROOFTOP_PV_ACTUAL_RUN

Participant facing

Comment	**Contains prediction runs for rooftop PV area estimated actuals, with a 5-minute and 30-minute resolution for different estimate types. This is the parent table to the child table ROOFTOP_PV_ACTUAL_PRED, which contains the corresponding actual predictions.**
Visibility	Public
Data volume	Medium
Trigger	Every 5 or 30 minutes when a new rooftop PV estimated actual is available, covering the most recent 5 or 30-minute interval that is available.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	PREDICTION_RUN_DATETIME, INTERVAL_DURATION, AREAID, OFFERDATETIME, ESTIMATE_TYPE, PROVIDERID, PREDICTION_PRIORITY
Project	Operational Forecasting

New columns

Field name	Data type	Primary key	Comment
PREDICTION_RUN_DATETIME	DATE	YES	Datetime (interval ending) from which this prediction run is valid.
INTERVAL_DURATION	NUMBER(3,0)	YES	Duration of each interval (in minutes) for this prediction, for example, 5 or 30.
AREAID	VARCHAR2(10)	YES	Area identifier, aligning with the load forecasting areas.
OFFERDATETIME	DATE	YES	Datetime when this prediction submission was loaded.
ESTIMATE_TYPE	VARCHAR2(20)	YES	Type of Rooftop PV estimate, for example, MEASURED, SATELLITE and so on.
PROVIDERID	VARCHAR2(20)	YES	Provider identifier, for example, AEMO, PROVIDER_A and so on.
PREDICTION_PRIORITY	NUMBER(10,0)	YES	Priority of prediction run, higher number is used in preference to lower number for the same provider.
PROVIDER_TIMESTAMP	DATE	NO	Datetime when the provider created the forecast.
REMARKS	VARCHAR2(300)	NO	Comments relating to the prediction run.
MODEL_USED	VARCHAR2(30)	NO	Metadata describing the model used to produce the prediction run.
SUPPRESSED_PROVIDER	NUMBER(1,0)	NO	Flag indicating if the prediction run was suppressed by the provider when submitted. Suppressed predictions are not used by downstream forecasting systems. Suppressed = 1, Unsuppressed = 0.
INSTALLED_CAPACITY	NUMBER(18,8)	NO	Installed rooftop PV capacity used for the prediction run, in MW.
LASTCHANGED	DATE	NO	Datetime when the prediction run was written into AEMO's database.

4.3.15 New table: ROOFTOP_PV_ACTUAL_PRED

Participant facing

Comment	**Contains predictions for rooftop PV area estimated actuals, with a 5-minute and 30-minute resolution for different estimate types. This is the child table of the parent table ROOFTOP_PV_ACTUAL_RUN, which contains the corresponding actual prediction runs.**
Visibility	Public
Data volume	Large
Trigger	Every 5 or 30 minutes when a new rooftop PV estimated actual is available, covering the most recent 5 or 30-minute interval that is available.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	PREDICTION_RUN_DATETIME, INTERVAL_DURATION, AREAID, OFFERDATETIME, ESTIMATE_TYPE, PROVIDERID, PREDICTION_PRIORITY, INTERVAL_DATETIME
Project	Operational Forecasting

New columns

Field name	Data type	Primary key	Comment
PREDICTION_RUN_DATETIME	DATE	YES	Datetime (interval ending) from which this prediction run is valid.
INTERVAL_DURATION	NUMBER(3,0)	YES	Duration of each interval (in minutes) for this prediction, for example, 5 or 30.
AREAID	VARCHAR2(10)	YES	Area identifier, aligning with the load forecasting areas.
OFFERDATETIME	DATE	YES	Datetime when this prediction submission was loaded.
ESTIMATE_TYPE	VARCHAR2(20)	YES	Type of Rooftop PV estimate, for example, MEASURED, SATELLITE and so on.

Field name	Data type	Primary key	Comment
PROVIDERID	VARCHAR2(20)	YES	Provider identifier, for example, AEMO, PROVIDER_A and so on.
PREDICTION_PRIORITY	NUMBER(10,0)	YES	Priority of prediction run, higher number is used in preference to lower number for the same provider.
INTERVAL_DATETIME	DATE	YES	Date and Time the forecast applies (dispatch interval ending).
PREDICTION_VALUE	NUMBER(18,8)	NO	Prediction value in MW.
PREDICTION_QUALITY	NUMBER(2,0)	NO	Prediction quality. Higher number represents better quality.

4.3.16 Modified table: ROOFTOP_PV_FORECAST (comment changes heading only)

Comment	**Regional forecasts of Rooftop Solar generation across the half-hour intervals over 8 days. AEMO plans to remove this table in a Data Model version release after 5.6.**
Visibility	Public
Data volume	Large
Trigger	Not applicable
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	INTERVAL_DATETIME, REGIONID, VERSION_DATETIME
Project	Operational Forecasting

4.4 Package: SETTLEMENT_DATA

Results from a published Settlements Run. The settlement data and billing run data are updated daily between 6 am and 8 am for AEMO's prudential processes. In a normal week, AEMO publishes one PRELIM, one FINAL and two REVISION runs in addition to the daily runs

4.4.1 Modified table: DAYTRACK (comment changes only)

Comment	DAYTRACK identifies the actual settlement run processed for each settlement day. Settlement run is in the column EXPOSTRUNNO. Generally, the number of the settlement run used in the latest statement is the maximum number.
Visibility	Public
Data volume	Low
Trigger	DAYTRACK is populated by the posting of a billing run.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	EXPOSTRUNNO, SETTLEMENTDATE
Project	Improving Security Frameworks

Modified columns (comment changes only)

Field name	Data type	Primary key	Comment
EXANTERUNSTATUS	VARCHAR2(15)	NO	This is to determine whether the Settlement Run is a valid run or not.
EXPOSTRUNSTATUS	VARCHAR2(15)	NO	Estimate for DAILY/INITIAL and Actual for PRELIM/FINAL and REVISE.

4.4.2 New table: SET_NMAS_MANUAL_PAYMENT

Comment	This report contains the NMAS Manual TI Payments that are uploaded by the Settlement Business Team. Amounts in this table are not calculated by the Settlement System.
Visibility	Private
Data volume	Medium
Trigger	Daily Billing Run & Posting a PRELIM/FINAL and REVISE Billing Run.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	SETTLEMENTDATE, VERSIONNO, PARTICIPANTID, CONTRACTID, DUID, SERVICETYPE, PAYMENTTYPE, PERIODID
Project	Improving Security Frameworks

New columns

Field name	Data type	Primary key	Comment
SETTLEMENTDATE	DATE	Yes	The Settlement Date of the Billing Week.
VERSIONNO	NUMBER(3,0)	Yes	The Settlement Run No.
PARTICIPANTID	VARCHAR2(20)	Yes	The Contract Participant Id.
CONTRACTID	VARCHAR2(20)	Yes	The NMAS System Security Contract ID.
DUID	VARCHAR2(20)	Yes	The DUID associated with the Contract Payment.
SERVICETYPE	VARCHAR2(40)	Yes	The NMAS System Security Service Types (INERTIA, SYSTEM STRENGTH, TYPE1, TYPE2 and so on).

Field name	Data type	Primary key	Comment
PAYMENTTYPE	VARCHAR2(20)	Yes	The Payment Type associated with the Service like Availability, Usage, Enablement, Energy Revenue, Test, ADHOC and so on.
PERIODID	NUMBER(3,0)	Yes	The Settlement Period Id (1-288).
REGIONID	VARCHAR2(10)	No	The Contract Region Id.
PAYMENTAMOUNT	NUMBER(18,8)	No	The NMAS Contract Manual Payment for the Payment Type.
LASTCHANGED	DATE	No	The last changed date time of the record.

4.4.3 Modified table: SET_FCAS_REG_RESIDAMT (comment changes only)

Comment	**This report contains the FCAS Regulation Residue Amounts that include FPP Residual Amounts, Used Residual Amounts and Unused Residual Amounts calculated using the Energy Ratio for each Requirement Region.**
Visibility	Private
Data volume	Medium
Trigger	Daily Billing Run & Posting a PRELIM/FINAL and REVISE Billing Run.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	SETTLEMENTDATE, VERSIONNO, PARTICIPANTID, CONSTRAINTID, PERIODID, REGIONID
Project	Frequency Performance Payments

Modified columns (comment changes only)

Field name	Data type	Primary key	Comment
ASOE_MWH	NUMBER(18,8)	No	The ASOE MWh value that is used for the FCAS Residual Calculation.(Excluding CPID with CF).
RESIDUAL_MWH	NUMBER(18,8)	No	Sum of ABS(ACE_MWh) + ASOE_MWh. The MWh is not netted for residual calculation.
USED_ASOE_AMOUNT	NUMBER(18,8)	No	The Used Recovery ASOE Amount calculated using the portion of ASOE MWh value against the Total residual MWh of the requirement regions.
USED_RESIDUAL_AMOUNT	NUMBER(18,8)	No	Sum of USED_ACE_AMOUNT + USED_ASOE_AMOUNT.
UNUSED_ASOE_AMOUNT	NUMBER(18,8)	No	The Unused Recovery ASOE Amount calculated using the portion of ASOE MWh value against the Total residual MWh of the requirement regions.
UNUSED_RESIDUAL_AMOUNT	NUMBER(18,8)	No	Sum of UNUSED_ACE_AMOUNT + UNUSED_ASOE_AMOUNT.

4.4.4 Modified table: SET_FCAS_REG_DEF_RESIDAMT (comment changes only)

Comment	**This report contains the FCAS Regulation Residue Amounts that include FPP Residual Amounts, Used Residual Amounts and Unused Residual Amounts calculated using the Energy Ratio for each Requirement Region and the Default Residual CF.**
Visibility	Private
Data volume	Medium
Trigger	Daily Billing Run & Posting a PRELIM/FINAL and REVISE Billing Run.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	SETTLEMENTDATE, VERSIONNO, PARTICIPANTID, CONSTRAINTID, PERIODID, REGIONID

Comment	**This report contains the FCAS Regulation Residue Amounts that include FPP Residual Amounts, Used Residual Amounts and Unused Residual Amounts calculated using the Energy Ratio for each Requirement Region and the Default Residual CF.**
Project	Frequency Performance Payments

Modified columns (comment changes only)

Field name	Data type	Primary key	Comment
RESIDUAL_MWH	NUMBER(18,8)	No	Sum of ABS(ACE_MWh) + ASOE_MWh. The MWh is not netted for residual calculation.
UNUSED_ASOE_AMOUNT	NUMBER(18,8)	No	The Unused Recovery ASOE Amount calculated using the ASOE MWh value of the requirement regions.
UNUSED_RESIDUAL_AMOUNT	NUMBER(18,8)	No	Sum of UNUSED_ACE_AMOUNT + UNUSED_ASOE_AMOUNT.

4.5 Package: BILLING_RUN

Results from a published Billing Run. The settlement data and billing run data are updated daily between 6 am and 8 am for AEMO's prudential processes. In a normal week, AEMO publishes one PRELIM, one FINAL and two REVISION runs in addition to the daily runs.

Each billing run is uniquely identified by contract year, week no and bill run number.

4.5.1 New table: BILLING_NMAS_MANUAL_PAYMENT

Comment	**This report contains the NMAS Manual Weekly Payments that are uploaded by the Settlement Business Team. Amounts in this table are not calculated by the Settlement System.**
Visibility	Private

Comment	This report contains the NMAS Manual Weekly Payments that are uploaded by the Settlement Business Team. Amounts in this table are not calculated by the Settlement System.
Data volume	Medium
Trigger	Daily Billing Run & Posting a PRELIM/FINAL and REVISE Billing Run.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	CONTRACTYEAR, WEEKNO, BILLRUNNO, PARTICIPANTID, CONTRACTID, DUID, SERVICETYPE, PAYMENTTYPE
Project	Improving Security Frameworks

New columns

Field name	Data type	Primary key	Comment
CONTRACTYEAR	NUMBER(4,0)	Yes	The Billing Contract Year.
WEEKNO	NUMBER(3,0)	Yes	The Billing WeekNo
BILLRUNNO	NUMBER(4,0)	Yes	The Billing RunNo
PARTICIPANTID	VARCHAR2(20)	Yes	The Contract Participant Id.
CONTRACTID	VARCHAR2(20)	Yes	The NMAS System Security Contract ID.
DUID	VARCHAR2(20)	Yes	The DUID associated with the Contract Payment.
SERVICETYPE	VARCHAR2(40)	Yes	The NMAS System Security Service Types (INERTIA, SYSTEM STRENGTH, TYPE1, TYPE2 and so on).

Field name	Data type	Primary key	Comment
PAYMENTTYPE	VARCHAR2(20)	Yes	The Payment Type associated with the Service like Availability, Usage, Enablement, Energy Revenue, Test, ADHOC and so on.
REGIONID	VARCHAR2(10)	No	The Contract Region Id.
PAYMENTAMOUNT	NUMBER(18,8)	No	The NMAS Contract Manual Payment for the Payment Type.
LASTCHANGED	DATE	No	The last changed date time of the record.

4.5.2 New table: BILLING_NMAS_MANUAL_RECOVERY

Comment	This report shows the summary of the Billing NMAS Recovery Amounts. This table will have recovery data for manual payments for System Security Services.
Visibility	Private
Data volume	Medium
Trigger	Daily Billing Run & Posting a PRELIM/FINAL and REVISE Billing Run.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	CONTRACTYEAR, WEEKNO, BILLRUNNO, PARTICIPANTID, CONTRACTID, SERVICETYPE, PAYMENTTYPE, REGIONID
Project	Improving Security Frameworks

New columns

Field name	Data type	Primary key	Comment
CONTRACTYEAR	NUMBER(4,0)	Yes	The Billing Contract Year.
WEEKNO	NUMBER(3,0)	Yes	The Billing WeekNo
BILLRUNNO	NUMBER(4,0)	Yes	The Billing RunNo
PARTICIPANTID	VARCHAR2(20)	Yes	The Contract Participant Id.
CONTRACTID	VARCHAR2(20)	Yes	The NMAS System Security Contract ID.
SERVICETYPE	VARCHAR2(40)	Yes	The NMAS System Security Service Types (INERTIA, SYSTEM STRENGTH, TYPE1, TYPE2 and so on).
PAYMENTTYPE	VARCHAR2(20)	Yes	The Payment Type associated with the Service like Availability, Usage, Enablement, Energy Revenue, Test, ADHOC and so on.
REGIONID	VARCHAR2(10)	Yes	Region Identifier
PAYMENTAMOUNT	NUMBER(18,8)	No	The NMAS Contract Manual Payment for the Payment Type.
RECOVERYSTARTDATETIME	DATE	No	The Recovery Start Date and Time for the Payment Calculation.
RECOVERYENDDATETIME	DATE	No	The Recovery End Date and Time for the Payment Calculation.
RECOVERYAMOUNT_ACE	NUMBER(18,8)	No	Recovery Amount on ACE portion ($).
RECOVERYAMOUNT_ASOE	NUMBER(18,8)	No	Recovery Amount on ASOE portion ($).
PARTICIPANT_ACE_MWH	NUMBER(18,8)	No	Participant Consumed Energy in MWh.
PARTICIPANT_ASOE_MWH	NUMBER(18,8)	No	Participant Sent Out Energy in MWh.
REGION_ACE_MWH	NUMBER(18,8)	No	Region Consumed Energy in MWh.

Field name	Data type	Primary key	Comment
REGION_ASOE_MWH	NUMBER(18,8)	No	Region Sent Out Energy in MWh.
LASTCHANGED	DATE	No	The last changed date time of the record.

4.6 Package: DISPATCH

Results from a published Dispatch Run.

4.6.1 New table: DISPATCH_ROOFTOP_PV_FCST_TRK

Comment	Uniquely tracks which Rooftop PV forecast run (from ROOFTOP_PV_FCST_P5_RUN) was used for the Area in which Dispatch run.
Visibility	PUBLIC
Data volume	Medium
Trigger	Every 5 minutes when a new dispatch run is published.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	RUN_DATETIME, AREAID
Project	Operational Forecasting

New columns

Field name	Data type	Primary key	Comment
RUN_DATETIME	DATE	YES	Datetime (interval ending) of the Dispatch run.
AREAID	VARCHAR2(10)	YES	Area identifier aligning with the load forecasting areas, tracks to ROOFTOP_PV_FCST_P5_RUN.AREAID.
FORECAST_RUN_DATETIME	DATE	NO	Datetime (interval ending) when this forecast run is valid. It aligns with run_datetime, unless a forecast run is missed, in this case the previous run is used. Tracks to ROOFTOP_PV_FCST_P5_RUN.FORECAST_RUN_DATETIME.
PROVIDERID	VARCHAR2(20)	NO	Provider identifier of the forecast run used for the DS run, tracks to ROOFTOP_PV_FCST_P5_RUN.PROVIDERID.
FORECAST_PRIORITY	NUMBER(10,0)	NO	Priority of the forecast run used for the DS run, tracks to ROOFTOP_PV_FCST_P5_RUN.FORECAST_PRIORITY.
OFFERDATETIME	DATE	NO	Submission datetime of the forecast run used for the DS run, tracks to ROOFTOP_PV_FCST_P5_RUN.OFFERDATETIME.

4.6.2 Modified table: DISPATCHLOAD

Comment	**DISPATCHLOAD set out the current SCADA MW and target MW for each dispatchable unit, including relevant Frequency Control Ancillary Services (FCAS) enabling targets for each five minutes and additional fields to handle the new Ancillary Services functionality. Fast Start Plant status is indicated by dispatch mode.**
Visibility	Private, Public Next-Day
Data volume	Medium
Trigger	DISPATCHLOAD shows data for every 5 minutes for all units, even zero targets.

Comment	**DISPATCHLOAD set out the current SCADA MW and target MW for each dispatchable unit, including relevant Frequency Control Ancillary Services (FCAS) enabling targets for each five minutes and additional fields to handle the new Ancillary Services functionality. Fast Start Plant status is indicated by dispatch mode.**
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVREPORTS
Primary key (in order)	DUID, INTERVENTION, RUNNO, SETTLEMENTDATE
Project	Inverter Management System

New columns

Field name	Data type	Primary key	Comment
ELEMENT_CAP	NUMBER(5,0)	NO	Cap on the number of turbines or inverters at a DUID.

4.7 Package: P5MIN

Results from a published Five-Minute Pre-dispatch Run.

4.7.1 New table: P5MIN_INTERMITTENT_FCST_TRK

Comment	**Uniquely tracks which Intermittent Generation forecast run (from INTERMITTENT_GEN_FCST_P5_RUN) was used for the DUID in which 5-Minute Pre-dispatch run.**
Visibility	Private, Public Next-Day
Data volume	Medium

Comment	Uniquely tracks which Intermittent Generation forecast run (from INTERMITTENT_GEN_FCST_P5_RUN) was used for the DUID in which 5-Minute Pre-dispatch run.
Trigger	Every 5 minutes when a new 5-Minute Pre-dispatch run is published.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	RUN_DATETIME, DUID
Project	Operational Forecasting

New columns

Field name	Data type	Primary key	Comment
RUN_DATETIME	DATE	YES	Datetime (interval ending) of the 5-Minute Pre-dispatch run.
DUID	VARCHAR2(20)	YES	Dispatchable unit identifier, tracks to INTERMITTENT_GEN_FCST_P5_RUN.DUID.
FORECAST_RUN_DATETIME	DATE	NO	Datetime (interval ending) when this forecast run is valid. It aligns with run_datetime, unless a forecast run is missed in which case the previous run is used. Tracks to INTERMITTENT_GEN_FCST_P5_RUN.FORECAST_RUN_DATETIME.
PROVIDERID	VARCHAR2(20)	NO	Provider of the forecast run used for the 5MPD run, tracks to INTERMITTENT_GEN_FCST_P5_RUN.PROVIDERID.
FORECAST_PRIORITY	NUMBER(10,0)	NO	Priority of the forecast run used for the 5MPD run, tracks to INTERMITTENT_GEN_FCST_P5_RUN.FORECAST_PRIORITY.
OFFERDATETIME	DATE	NO	Submission datetime of the forecast run used for the 5MPD run, tracks to INTERMITTENT_GEN_FCST_P5_RUN.OFFERDATETIME.

4.7.2 New table: P5MIN_ROOFTOP_PV_FCST_TRK

Comment	Uniquely tracks which Rooftop PV forecast run (from ROOFTOP_PV_FCST_P5_RUN) was used for the Area in which 5-Minute Pre-dispatch run.
Visibility	PUBLIC
Data volume	Medium
Trigger	Every 5 minutes when a new 5-Minute Pre-dispatch run is published.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	RUN_DATETIME, AREAID
Project	Operational Forecasting

New columns

Field name	Data type	Primary key	Comment
RUN_DATETIME	DATE	YES	Datetime (interval ending) of the 5-Minute Pre-dispatch run.
AREAID	VARCHAR2(10)	YES	Area identifier aligning with the load forecasting areas, tracks to ROOFTOP_PV_FCST_P5_RUN.AREAID.
FORECAST_RUN_DATETIME	DATE	NO	Datetime (interval ending) when this forecast run is valid. It aligns with run_datetime, unless a forecast run is missed, in this case the previous run is used. Tracks to ROOFTOP_PV_FCST_P5_RUN.FORECAST_RUN_DATETIME.
PROVIDERID	VARCHAR2(20)	NO	Provider identifier of the forecast run used for the DS run, tracks to ROOFTOP_PV_FCST_P5_RUN.PROVIDERID.

Field name	Data type	Primary key	Comment
FORECAST_PRIORITY	NUMBER(10,0)	NO	Priority of the forecast run used for the DS run, tracks to ROOFTOP_PV_FCST_P5_RUN.FORECAST_PRIORITY.
OFFERDATETIME	DATE	NO	Submission datetime of the forecast run used for the DS run, tracks to ROOFTOP_PV_FCST_P5_RUN.OFFERDATETIME.

4.7.3 Modified table: P5MIN_UNITSOLUTION

Comment	**The five-minute pre-dispatch (P5Min) is a MMS system providing projected dispatch for 12 Dispatch cycles (one hour). The 5-minute pre-dispatch cycle runs every 5-minutes to produce a dispatch and pricing schedule to a 5-minute resolution covering the next hour, a total of twelve periods. P5MIN_UNITSOLUTION shows the Unit results from the capacity evaluations for each period of the study.**
Visibility	Private
Data volume	Medium
Trigger	P5MIN_UNITSOLUTION updates every 5 minutes for all units, even zero targets.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVREPORTS
Primary key (in order)	DUID, INTERVAL_DATETIME, RUN_DATETIME
Project	Inverter Management System

New columns

Field name	Data type	Primary key	Comment
ELEMENT_CAP	NUMBER(5,0)	NO	Cap on the number of turbines or inverters at a DUID.

4.8 Package: PRE_DISPATCH

Results from a published 30-minute Pre-dispatch Run.

4.8.1 New table: PD_INTERMITTENT_FCST_TRK

Comment	Uniquely tracks which Intermittent Generation forecast run (from INTERMITTENT_GEN_FCST_RUN) was used for the DUID in which Pre-dispatch run.
Visibility	Private, Public Next-Day
Data volume	Medium
Trigger	Every 30 minutes when a new Pre-dispatch run is published.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	PREDISPATCHSEQNO, DUID
Project	Operational Forecasting

New columns

Field name	Data type	Primary key	Comment
PREDISPATCHSEQNO	VARCHAR2(20)	YES	Unique identifier of Pre-dispatch run in the form YYYYMMDDPP with 01 at 04:30.
DUID	VARCHAR2(20)	YES	Dispatchable unit identifier, tracks to INTERMITTENT_GEN_FCST_RUN.DUID.
FORECAST_RUN_DATETIME	DATE	NO	Datetime (interval ending) when this forecast run is valid. It aligns with run_datetime, unless a forecast run is missed, in this case the previous run is used. Tracks to INTERMITTENT_GEN_FCST_RUN.FORECAST_RUN_DATETIME.
PROVIDERID	VARCHAR2(20)	NO	Provider of the forecast run used for the PD run, tracks to INTERMITTENT_GEN_FCST_RUN.PROVIDERID.
FORECAST_PRIORITY	NUMBER(10,0)	NO	Priority of the forecast run used for the PD run, tracks to INTERMITTENT_GEN_FCST_RUN.FORECAST_PRIORITY.
OFFERDATETIME	DATE	NO	Submission datetime of the forecast run used for the PD run, tracks to INTERMITTENT_GEN_FCST_RUN.OFFERDATETIME.

4.8.2 New table: PD_ROOFTOP_PV_FCST_TRK

Comment	Uniquely tracks which Rooftop PV forecast run (from ROOFTOP_PV_FCST_RUN) was used for the Area in which Pre-dispatch run.
Visibility	Public
Data volume	Medium
Trigger	Every 30 minutes when a new Pre-dispatch run is published.

Comment	Uniquely tracks which Rooftop PV forecast run (from ROOFTOP_PV_FCST_RUN) was used for the Area in which Pre-dispatch run.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	PREDISPATCHSEQNO, AREAID
Project	Operational Forecasting

New columns

Field name	Data type	Primary key	Comment
PREDISPATCHSEQNO	VARCHAR2(20)	YES	Unique identifier of Pre-dispatch run in the form YYYYMMDDPP with 01 at 04:30.
AREAID	VARCHAR2(10)	YES	Area identifier aligning with the load forecasting areas, tracks to ROOFTOP_PV_FCST_RUN.AREAID.
FORECAST_RUN_DATETIME	DATE	NO	Datetime (interval ending) when the forecast run is valid. It would align with run_datetime, unless a forecast run is missed, in this case the previous run will be used. Tracks to ROOFTOP_PV_FCST_RUN.FORECAST_RUN_DATETIME.
PROVIDERID	VARCHAR2(20)	NO	Provider identifier of the forecast run used for the PD run, tracks to ROOFTOP_PV_FCST_RUN.PROVIDERID.
FORECAST_PRIORITY	NUMBER(10,0)	NO	Priority of the forecast run used for the PD run, tracks to ROOFTOP_PV_FCST_RUN.FORECAST_PRIORITY.
OFFERDATETIME	DATE	NO	Submission datetime of the forecast run used for the PD run, tracks to ROOFTOP_PV_FCST_RUN.OFFERDATETIME.

4.8.3 Modified table: PREDISPATCHLOAD

Comment	**PREDISPATCHLOAD shows pre-dispatch targets for each dispatchable unit, including additional fields to handle the Ancillary Services functionality. No record is written where a unit is not dispatched. PREDISPATCHLOAD shows all the results for each period.**
Visibility	Private, Public Next-Day
Data volume	Medium
Trigger	Own (confidential) data updates every thirty minutes, with whole market data for the day before available as part of next day market data.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVREPORTS
Primary key (in order)	DATETIME, DUID
Project	Inverter Management System

New columns

Field name	Data type	Primary key	Comment
ELEMENT_CAP	NUMBER(5,0)	NO	Cap on the number of turbines or inverters at a DUID.

4.9 Package: MARKET_CONFIG

Standing data for the market.

4.9.1 New table: AREA

Comment	**Table containing static metadata for the Areas, which are sub-regions used in load forecasting and rooftop PV forecasting. The latest metadata can be obtained for each AreaID using the most recent EffectiveDate and then VersionNo. If an AreaID is not mapped to an active RegionID in the corresponding REGION_AREA table, then that AreaID can be considered inactive.**
Visibility	Public
Data volume	Small
Trigger	Ad hoc when Areas are updated or added.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	AREAID, EFFECTIVEDATE, VERSIONNO
Project	Operational Forecasting

New columns

Field name	Data type	Primary key	Comment
AREAID	VARCHAR2(10)	YES	Area identifier
EFFECTIVEDATE	DATE	YES	Calendar date from when this record set is effective.
VERSIONNO	NUMBER(3,0)	YES	Version number for the same effectivedate.
AREA_NAME	VARCHAR2(20)	NO	Area name
AREA_DESCRIPTION	VARCHAR2(200)	NO	Area description

Field name	Data type	Primary key	Comment
LASTCHANGED	DATE	NO	Last date and time record changed.

4.9.2 New table: REGION_AREA

Comment	Table containing static metadata for mapping the Areas to Regions. The latest mapping can be obtained for each RegionID using the most recent EffectiveDate and then VersionNo.
Visibility	Public
Data volume	Small
Trigger	Ad hoc when Area-Region mappings are updated or added.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	REGIONID, EFFECTIVEDATE, VERSIONNO, AREAID
Project	Operational Forecasting

New columns

Field name	Data type	Primary key	Comment
REGIONID	VARCHAR2(10)	YES	Region identifier
EFFECTIVEDATE	DATE	YES	Calendar date from when this record set is effective.
VERSIONNO	NUMBER(3,0)	YES	Version number for the same effectivedate.

Field name	Data type	Primary key	Comment
AREAID	VARCHAR2(10)	YES	Area identifier
LASTCHANGED	DATE	NO	Last date and time record changed.

4.10 New Package: SYSTEM_SECURITY_MANAGEMENT

Package for ISF (Improving Security Frameworks) for Electricity Power System Security procurement (not related to IT security)

4.10.1 New table: SSM_CONTRACT_UNIT_AVAIL

Participant facing

Comment	**The variable parameters associated to the Unit within an SSM Contract, allowing changes to the base contract values due to unit availabilities (e.g Maintenance, Outages).**
Visibility	Private
Data volume	Medium
Trigger	On change of the Contract Availability.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	CONTRACT_ID, DUID, INTERVAL_DATETIME, VERSION_DATETIME
Project	Improving Security Frameworks (ISF) Phase 1 (Dec 2025 rule change)

New columns

Field name	Data type	Primary key	Comment
CONTRACT_ID	VARCHAR2(20)	Yes	Unique Contract Identifier
DUID	VARCHAR2(20)	Yes	Dispatchable Unit Identifier
INTERVAL_DATETIME	DATE	Yes	The starting Dispatch Interval for the availability change. This will be the active availability until the next INTERVAL_DATETIME record for this Contract and DUID.
VERSION_DATETIME	DATE	Yes	Effective Date and Time of this record.
AVAILABLE	NUMBER(1,0)	No	Indicates if DUID is available for the INTERVAL_DATETIME (1 = True, 0 = False).
UNIT_COUNT	NUMBER(4,0)	No	Number of sub-units within a DUID that are available for enablement.
ACTIVATION_LEAD_TIME	NUMBER(6,0)	No	The expected maximum lead time for the system security service to be enabled from a non-operational state in minutes.
MIN_DISPATCH_MW	NUMBER(18,8)	No	Minimum Dispatch Target required for DUID to enable the contract.
MIN_ENABLEMENT_DURATION	NUMBER(6,0)	No	Minimum duration a unit must be active to enable the contract in minutes.
LASTCHANGED	DATE	No	Last time record was changed

4.10.2 New table: SSM_INSTRUCTION

Participant facing

Comment	An enablement of an SSM Contract that instructs a Dispatchable Unit is to provide a System Security Service.
Visibility	Private

Comment	An enablement of an SSM Contract that instructs a Dispatchable Unit is to provide a System Security Service.
Data volume	Medium
Trigger	On enablement of a contract to provide System Security Services.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	INSTRUCTION_ID, VERSION_DATETIME
Project	Improving Security Frameworks (ISF) Phase 1 (Dec 2025 rule change)

New columns

Field name	Data type	Primary key	Comment
INSTRUCTION_ID	VARCHAR2(20)	Yes	Unique Instruction Identifier.
VERSION_DATETIME	DATE	Yes	Effective Date and Time of this record.
INITIAL_INSTRUCTION_ID	VARCHAR2(20)	No	Unique transaction identifier of initiating transaction if instruction related to an amendment or cancellation.
DUID_PARTICIPANTID	VARCHAR2(10)	No	Primary recipient (SSM Service Provider) of enablement instruction.
CONTRACT_ID	VARCHAR2(20)	No	Unique Contract Identifier used to create enablement.
TNSP_PARTICIPANTID	VARCHAR2(10)	No	Participant ID of TNSP if contract procurer is TNSP.
DUID	VARCHAR2(20)	No	Dispatchable Unit Identifier
UNIT_COUNT	NUMBER(4,0)	No	Number of sub-units within a DUID that are required for enablement. Value of zero means cancellation of instruction.

Field name	Data type	Primary key	Comment
EQUIPMENT_TYPE	VARCHAR2(40)	No	Dispatchable Unit resource (for example, GENERATOR, LOAD, BIDIRECTIONAL, SYNCHRONOUS CONDENSER).
SERVICE_TYPE	VARCHAR2(40)	No	Requested Service to provide (System strength – combination, System strength – coefficient, NSCAS – voltage control, NSCAS, Inertia, Transitional service – type 1 MSL, Transitional service – type 1, Transitional service – type 2).
MIN_DISPATCH_MW	NUMBER(18,8)	No	Minimum Dispatch Target required for DUID to enable the contract. Value of zero means cancellation of instruction.
START_INTERVAL_DATETIME	DATE	No	The first Dispatch Interval of the enablement.
END_INTERVAL_DATETIME	DATE	No	The last Dispatch Interval of the enablement.
LASTCHANGED	DATE	No	Last time record was changed.

4.10.3 New table: SSM_SCHEDULE

Participant facing

Comment	Scheduled SSM contract enablement's.
Visibility	Private
Data volume	Medium
Trigger	Timed trigger once per day for previous day.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	INSTRUCTION_ID

Comment	Scheduled SSM contract enablement's.
Project	Improving Security Frameworks (ISF) Phase 1 (Dec 2025 rule change)

New columns

Field name	Data type	Primary key	Comment
INSTRUCTION_ID	VARCHAR2(20)	Yes	Unique Instruction Identifier
CONTRACT_ID	VARCHAR2(20)	No	Unique Contract Identifier used to create enablement.
DUID_PARTICIPANTID	VARCHAR2(10)	No	Primary recipient (SSM Service Provider)
TNSP_PARTICIPANTID	VARCHAR2(10)	No	Participant ID of TNSP if contract procurer is TNSP.
DUID	VARCHAR2(20)	No	Dispatchable Unit Identifier
UNIT_COUNT	NUMBER(4,0)	No	Number of sub-units within a DUID that are required for enablement.
EQUIPMENT_TYPE	VARCHAR2(40)	No	Dispatchable Unit resource (for example, GENERATOR, LOAD, BIDIRECTIONAL, SYNCHRONOUS CONDENSER).
SERVICE_TYPE	VARCHAR2(40)	No	Requested Service to provide (System strength – combination, System strength – coefficient, NSCAS – voltage control, NSCAS, Inertia, Transitional service – type 1 MSL, Transitional service – type 1, Transitional service – type 2).
MIN_DISPATCH_MW	NUMBER(18,8)	No	Minimum Dispatch Target required for DUID to enable the contract.
START_INTERVAL_DATETIME	DATE	No	The first Dispatch Interval of the enablement.
END_INTERVAL_DATETIME	DATE	No	The last Dispatch Interval of the enablement.
LASTCHANGED	DATE	No	Last time record was changed.

4.10.4 New table: SSM_SCHEDULED_AVAILABILITY

Participant facing

Comment	Scheduled SSM availability
Visibility	Private
Data volume	Medium
Trigger	Timed trigger once per week for the previous week.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	CONTRACT_ID, DUID, AVAILABLE_START_INTERVAL
Project	Improving Security Frameworks (ISF) Phase 1 (Dec 2025 rule change)

New columns

Field name	Data type	Primary key	Comment
CONTRACT_ID	VARCHAR2(20)	Yes	Unique Contract Identifier
DUID	VARCHAR2(20)	Yes	Dispatchable Unit Identifier
AVAILABLE_START_INTERVAL	DATE	Yes	The first Dispatch Interval the unit is available.
AVAILABLE_END_INTERVAL	DATE	No	The last Dispatch Interval the unit is available.
TNSP_PARTICIPANTID	VARCHAR2(10)	No	TNSP Participant ID
LASTCHANGED	DATE	No	Last time record was changed.

4.10.5 New table: SSM_ENABLEMENT_PERIOD

Participant facing

Comment	SSM Contract Enablement Periods
Visibility	Public
Data volume	Medium
Trigger	Timed trigger once per day for previous day.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	INSTRUCTION_ID, DUID, ENABLEMENT_START_INTERVAL
Project	Improving Security Frameworks (ISF) Phase 1 (Dec 2025 rule change)

New columns

Field name	Data type	Primary key	Comment
INSTRUCTION_ID	VARCHAR2(20)	Yes	Unique Instruction Identifier
DUID	VARCHAR2(20)	Yes	Dispatchable Unit Identifier
ENABLEMENT_START_INTERVAL	DATE	Yes	The first Dispatch Interval the unit is enabled for SSM Services.
ENABLEMENT_END_INTERVAL	DATE	No	The last Dispatch Interval the unit is enabled for SSM Services.
ENABLEMENT_REASON	VARCHAR2(40)	No	Reason for the enablement.
LASTCHANGED	DATE	No	Last time record was changed.

4.10.6 New table: SSM_ENABLEMENT_COSTS

Participant facing

Comment	SSM Contract Enablement Costs for NEM
Visibility	Public
Data volume	Medium
Trigger	Timed trigger once per day for previous day.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	END_TRADINGDATE, ENABLEMENT_REASON
Project	Improving Security Frameworks (ISF) Phase 1 (Dec 2025 rule change)

New columns

Field name	Data type	Primary key	Comment
END_TRADINGDATE	DATE	Yes	Trading Date of the end of the enablement.
ENABLEMENT_REASON	VARCHAR2(40)	Yes	Primary Service type associated.
ESTIMATED_COSTS	NUMBER(18,8)	No	Cost estimation for the service type.
LASTCHANGED	DATE	No	Last time record was changed.

4.11 Package: PDPASA

The PDPASA package provides a 30-minute solving process to the Market systems. The current methodology for calculating reserves in the PreDispatch timeframe is determined in a post processing step using a heuristic calculation based the results and Interconnector limits from the PreDispatch run. The calculation is a reserve assessment based on the PASA solver similar to existing ST and MT PASA business processes. The process reflects all intra-regional and inter-regional network constraints as an input to the process.

4.11.1 Modified table: PDPASA_DUIDAVAILABILITY (comment changes only)

Comment	This report delivers available capacity, PASA availability and given recall period for all scheduled resources. Note that for an MNSP, DUID = LINKID in the MNSP_INTERCONNECTOR table.
Visibility	Public
Data volume	Medium
Trigger	Close to or start of PDPASA run.
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	RUN_DATETIME, INTERVAL_DATETIME, DUID
Project	ST PASA Procedure and Recall Period

Modified columns (comment changes only)

Comment changes only

Field name	Data type	Primary key	Comment
RUN_DATETIME	DATE	Yes	PDPASA run, identified by the first half hour ended interval of the run.
LASTCHANGED	DATE	No	Report Creation Date Time.

4.11.2 Modified table: PDPASA_REGIONSOLUTION (comment changes only)

Comment	The PDPASA region solution data. Note that the OUTAGE_LRC Run Type is no longer reported from 31 July 2025.
Visibility	Public
Data volume	Medium
Trigger	PDPASA_REGIONSOLUTION is updated each PDPASA run (i.e. half-hourly).
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	INTERVAL_DATETIME, REGIONID, RUN_DATETIME, RUNTYPE
Project	ST PASA Procedure and Recall Period

Modified columns

Comment changes only

Field name	Data type	Primary key	Comment
RUN_DATETIME	DATE	Yes	Unique Timestamp Identifier for this run, identified by the first half hour ended interval of the run.
RESERVEREQ	NUMBER(12,2)	No	Reserve Requirement (MW). This field is not populated after 30 July 2025.
CAPACITYREQ	NUMBER(12,2)	No	Demand + Reserve requirements (MW). This field is not populated after 30 July 2025.
ENERGYREQDEMAND50	NUMBER(12,2)	No	Sum of: (Region Demand50)/Period (sum by trading day, entered in first period of trading day, GWh).
UNCONSTRAINEDCAPACITY	NUMBER(12,0)	No	Aggregate generation + WDR capacity from Non-Energy Constrained plant subjected to restrictions due to network constraints.
CONSTRAINEDCAPACITY	NUMBER(12,0)	No	Aggregate generation + WDR capacity from Energy Constrained plant subjected to restrictions due to network constraints.
NETINTERCHANGEUNDERSCARCITY	NUMBER(12,2)	No	Net export (MW) out of this region in the LOR evaluation. Export if > 0, Import if < 0. This value is the same as LORNETINTERCHANGEUNDERSCARCITY.
SURPLUSCAPACITY	NUMBER(12,2)	No	Regional surplus capacity (MW), +/- values indicate surplus/deficit capacity respectively. This value reflects Regional LOR reserve.
SURPLUSRESERVE	NUMBER(12,2)	No	Regional surplus reserve (MW). This value also reflects Regional LOR reserve. Note: For LOR runs, RESERVEREQ requirement input is not used.
RESERVECONDITION	NUMBER(1,0)	No	Regional reserve condition from LRC run. This field is not populated after 30 July 2025.
MAXSURPLUSRESERVE	NUMBER(12,2)	No	Maximum Surplus Reserve (MW) evaluated for this region from LRC runs. This field is no longer populated.
MAXSPARECAPACITY	NUMBER(12,2)	No	Maximum Spare Capacity (MW) evaluated for this region. Calculated for each region in turn. This value reflects Regional LOR reserve.

Field name	Data type	Primary key	Comment
LASTCHANGED	DATE	No	Date time this record was created.
AGGREGATEPASAAVAILABILITY	NUMBER(12,0)	No	Sum of PASAAVAILABILITY for all scheduled generating units and scheduled bidirectional units (Gen side) with a Recall_Period <= 24 hours plus the sum of Unconstrained Intermittent Generation Forecasts (UIGF) for all semi-scheduled generating units. For the OUTAGE_LRC run, UIGF is the POE90 forecast. For the LOR Run, UIGF is the POE50 forecast. Note that the OUTAGE_LRC Run Type is discontinued from 31 July 2025.
RUNTYPE	VARCHAR2(20)	Yes	Type of run. Values are OUTAGE_LRC and LOR. Note that the PDPASA OUTAGE_LRC Run Type is discontinued from 31 July 2025, with only the LOR Run Type reported.
MSRNETINTERCHANGEUNDERSCARCITY	NUMBER(12,2)	No	Net interconnector flow from the region for this interval from the MSR assessment. This field is no longer populated.
SEMISCHEDULEDCAPACITY	NUMBER(12,2)	No	Constrained generation forecast (MW) for semi-scheduled units for the region. For OUTAGE_LRC run and LOR run, semi-scheduled generation is constrained by both System Normal and Outage constraints. All run types (OUTAGE_LRC, LOR) incorporate MAXAVAIL limits.
LCR2	NUMBER(16,6)	No	Two Largest Credible Risks. MW value for highest two credible contingencies.
SS_SOLAR_UIGF	NUMBER(12,2)	No	Unconstrained Intermittent Generation Forecast for solar for the region. For OUTAGE_LRC run, this is the POE90 forecast (determined by LRCUIGFOption in CaseSolution). For LOR run, this is the POE50 forecast.
SS_WIND_UIGF	NUMBER(12,2)	No	Unconstrained Intermittent Generation Forecast for wind for the region. For OUTAGE_LRC run, this is the POE90 forecast (determined by LRCUIGFOption in CaseSolution). For LOR run, this is the POE50 forecast.
SS_SOLAR_CAPACITY	NUMBER(12,2)	No	Constrained generation forecast for solar for the region. For OUTAGE_LRC run and LOR run. solar generation is constrained by both System Normal and Outage constraints. All run types (OUTAGE_LRC, LOR) incorporate MAXAVAIL limits.

Field name	Data type	Primary key	Comment
SS_WIND_CAPACITY	NUMBER(12,2)	No	Constrained generation forecast for wind for the region. For OUTAGE_LRC run and LOR run, wind generation is constrained by both System Normal and Outage constraints. All run types (OUTAGE_LRC, LOR) incorporate MAXAVAIL limits.
SS_SOLAR_CLEARED	NUMBER(12,2)	No	Constrained generation forecast (MW) for solar for the region. For OUTAGE_LRC run and LOR run, solar generation is constrained by both System Normal and Outage constraints. All run types (OUTAGE_LRC, LOR) incorporate MAXAVAIL limits. This value is the same as SS_SOLAR_CAPACITY.
SS_WIND_CLEARED	NUMBER(12,2)	No	Constrained generation forecast (MW) for wind for the region. For OUTAGE_LRC run and LOR run, wind generation is constrained by both System Normal and Outage constraints. All run types (OUTAGE_LRC, LOR) incorporate MAXAVAIL limits. This value is the same as SS_WIND_CAPACITY.

4.11.3 Modified table: PDPASA_CONSTRAINTSOLUTION (comment changes only)

Comment	**PDPASA_CONSTRAINTSOLUTION shows binding and violated constraint results from the capacity evaluation, including the RHS value.**
Visibility	Public
Data volume	Medium
Trigger	Updated each PDPASA run (i.e. half-hourly).
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	RUN_DATETIME
Project	ST PASA Procedure and Recall Period

Modified columns

Comment changes only

Field name	Data type	Primary key	Comment
RUNTYPE	VARCHAR2(20)	Yes	Type of run. Values are OUTAGE_LRC and LOR. Note that the PDPASA OUTAGE_LRC Run Type is discontinued from 31 July 2025, with only the LOR Run Type reported.

4.11.4 Modified table: PDPASA_INTERCONNECTORSOLN (comment changes only)

Comment	**PDPASA_INTERCONNECTORSOLN shows the results of the capacity evaluation for Interconnectors, including the calculated limits for the interval.**
Visibility	Public
Data volume	Medium
Trigger	Updated each PDPASA run (i.e. half-hourly).
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	INTERCONNECTORID,INTERVAL_DATETIME,RUN_DATETIME,RUNTYPE,STUDYREGIONID
Project	ST PASA Procedure and Recall Period

Modified columns

Comment changes only

Field name	Data type	Primary key	Comment
RUNTYPE	VARCHAR2(20)	Yes	Type of run. Values are OUTAGE_LRC and LOR. Note that the PDPASA OUTAGE_LRC Run Type is discontinued from 31 July 2025, with only the LOR Run Type reported.

4.12 Package: STPASA

Results from a published Short Term PASA Run.

4.12.1 Modified table: STPASA_DUIDAVAILABILITY (comment changes only)

Comment	**This report delivers available capacity, PASA availability and given recall period for all scheduled resources. Note that for an MNSP, DUID = LINKID in the MNSP_INTERCONNECTOR table.**
Visibility	Public
Data volume	Medium
Trigger	Start of each STPASA run (every hour).
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	RUN_DATETIME, INTERVAL_DATETIME, DUID
Project	ST PASA Procedure and Recall Period

Modified columns

Comment changes only

Field name	Data type	Primary key	Comment
RUN_DATETIME	DATE	Yes	STPASA run, identified by the nominal start time of the run.
LASTCHANGED	DATE	No	Report Creation Date Time.

4.12.2 Modified table: STPASA_REGIONSOLUTION (comment changes only)

Comment	**STPASA_REGIONSOLUTION shows the results of the regional capacity, maximum surplus reserve and maximum spare capacity evaluations for each period of the study. Note that the RELIABILITY_LRC and OUTAGE_LRC Run Types are no longer reported from 31 July 2025.**
Visibility	Public
Data volume	Medium
Trigger	Start of each STPASA run (every hour).
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	INTERVAL_DATETIME, REGIONID, RUN_DATETIME, RUNTYPE
Project	ST PASA Procedure and Recall Period

Modified columns

Comment changes only

Field name	Data type	Primary key	Comment
RUN_DATETIME	DATE	Yes	Unique Timestamp Identifier for this run, identified by the nominal start time of the run.
INTERVAL_DATETIME	DATE	Yes	End date time of the interval.
DEMAND10	NUMBER(12,2)	No	10% Probability of Exceedance demand forecast.
DEMAND50	NUMBER(12,2)	No	50% Probability of Exceedance demand forecast.
DEMAND90	NUMBER(12,2)	No	90% Probability of Exceedance demand forecast.
RESERVEREQ	NUMBER(12,2)	No	Reserve Requirement (MW). This field is not populated after 30 July 2025.
CAPACITYREQ	NUMBER(12,2)	No	Demand + Reserve requirements (MW). This field is not populated after 30 July 2025.
ENERGYREQDEMAND50	NUMBER(12,2)	No	Sum of: (Region Demand50)/Period (sum by trading day, entered in first period of trading day, GWh).
UNCONSTRAINEDCAPACITY	NUMBER(12,0)	No	Aggregate generation + WDR capacity from Non-Energy Constrained plant subjected to restrictions due to network constraints.
CONSTRAINEDCAPACITY	NUMBER(12,0)	No	Aggregate generation + WDR capacity from Energy Constrained plant subjected to restrictions due to network constraints.
NETINTERCHANGEUNDERSCARCITY	NUMBER(12,2)	No	Net export (MW) out of this region in the LOR evaluation. Export if > 0, Import if < 0. This value is the same as LORNETINTERCHANGEUNDERSCARCITY.
SURPLUSCAPACITY	NUMBER(12,2)	No	Regional surplus capacity (MW), +/- values indicate surplus/deficit capacity respectively. This value reflects Regional LOR reserve.
SURPLUSRESERVE	NUMBER(12,2)	No	Regional surplus reserve (MW). This value also reflects Regional LOR reserve. Note: For LOR runs, RESERVEREQ requirement input is not used.

Field name	Data type	Primary key	Comment
RESERVECONDITION	NUMBER(1,0)	No	Regional reserve condition from LRC run. This field is not populated after 30 July 2025.
MAXSURPLUSRESERVE	NUMBER(12,2)	No	Maximum Surplus Reserve (MW) evaluated for this region from LRC runs. This field is no longer populated.
MAXSPARECAPACITY	NUMBER(12,2)	No	Maximum Spare Capacity (MW) evaluated for this region. Calculated for each region in turn. This value reflects Regional LOR reserve.
LASTCHANGED	DATE	No	Date time this record was created.
AGGREGATEPASAAVAILABILITY	NUMBER(12,0)	No	Sum of PASAAVAILABILITY for all scheduled generating units and scheduled bidirectional units (Gen side) with a Recall_Period <= 24 hours plus the sum of Unconstrained Intermittent Generation Forecasts (UIGF) for all semi-scheduled generating units. For the RELIABILITY_LRC and OUTAGE_LRC runs, UIGF is the POE90 forecast. For the LOR Run, UIGF is the POE50 forecast. Note that the RELIABILITY_LRC and OUTAGE_LRC Run Types are discontinued from 31 July 2025.
MSRNETINTERCHANGEUNDERSCARCITY	NUMBER(12,2)	No	Net interconnector flow from the region for this interval from the MSR assessment. This field is no longer populated.
SEMISCHEDULEDCAPACITY	NUMBER(12,2)	No	Constrained generation forecast (MW) for semi-scheduled units for the region. For RELIABILITY_LRC run, semi-scheduled generation is constrained only by System Normal constraints. For OUTAGE_LRC run and LOR run, semi-scheduled generation is constrained by both System Normal and Outage constraints. All three run types (RELIABILITY_LRC, OUTAGE_LRC, LOR) incorporate MAXAVAIL limits.
LOR_SEMISCHEDULEDCAPACITY	NUMBER(12,2)	No	Constrained generation forecast for semi-scheduled units for the region for the LOR run. Semi-scheduled generation is constrained by both System Normal and Outage constraints, and incorporate MAXAVAIL limits.
LCR2	NUMBER(16,6)	No	Two Largest Credible Risks. MW value for highest two credible contingencies.

Field name	Data type	Primary key	Comment
SS_SOLAR_CLEARED	NUMBER(12,2)	No	Constrained generation forecast (MW) for solar for the region. For RELIABILITY_LRC run, solar generation is constrained only by System Normal constraints. For OUTAGE_LRC run and LOR run, solar generation is constrained by both System Normal and Outage constraints. All three run types (RELIABILITY_LRC, OUTAGE_LRC, LOR) incorporate MAXAVAIL limits. This value is the same as SS_SOLAR_CAPACITY.
SS_WIND_CLEARED	NUMBER(12,2)	No	Constrained generation forecast (MW) for wind for the region. For RELIABILITY_LRC run, wind generation is constrained only by System Normal constraints. For OUTAGE_LRC run and LOR run, wind generation is constrained by both System Normal and Outage constraints. All three run types (RELIABILITY_LRC, OUTAGE_LRC, LOR) incorporate MAXAVAIL limits. This value is the same as SS_WIND_CAPACITY.

4.12.3 Modified table: STPASA_CONSTRAINTSOLUTION (comment changes only)

Comment	STPASA_CONSTRAINTSOLUTION shows binding and violated constraint results from the capacity evaluation, including the RHS value.
Visibility	Public
Data volume	Medium
Trigger	Updated each STPASA run (i.e. every 2 hours).
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	CONSTRAINTID, INTERVAL_DATETIME, RUN_DATETIME, RUNTYPE, STUDYREGIONID
Project	ST PASA Procedure and Recall Period

Modified columns

Comment only changes

Field name	Data type	Primary key	Comment
RUNTYPE	VARCHAR2(20)	Yes	Type of run. Values are RELIABILITY_LRC, OUTAGE_LRC and LOR. Note that the STPASA RELIABILITY_LRC and OUTAGE_LRC Run Types are discontinued from 31 July 2025, with only the LOR Run Type reported.

4.12.4 Modified table: STPASA_INTERCONNECTORSOLN (comment changes only)

Comment	**STPASA_INTERCONNECTORSOLN shows the results of the capacity evaluation for Interconnectors, including the calculated limits for the interval.**
Visibility	Public
Data volume	Medium
Trigger	Updated each STPASA run (i.e. every 2 hours).
Participant file share location	<#INTRFACE>\<#PARTICIPANTID>\IMPORT\REPORTS\CSVReports
Primary key (in order)	INTERCONNECTORID,INTERVAL_DATETIME,RUN_DATETIME,RUNTYPE,STUDYREGIONID
Project	ST PASA Procedure and Recall Period

Modified columns

Comment only changes

Field name	Data type	Primary key	Comment
RUNTYPE	VARCHAR2(20)	Yes	Type of run. Values are RELIABILITY_LRC, OUTAGE_LRC and LOR. Note that the STPASA RELIABILITY_LRC and OUTAGE_LRC Run Types are discontinued from 31 July 2025, with only the LOR Run Type reported.

4.13 File interface changes

Package	File ID	Description	Batcher file masks	Frequency	Change	Auto-subscription
DEMAND_FORECASTS	INTERMITTENT_GEN_FCST	Real-time private forecasts for intermittent wind and solar units (30-min PD/STPASA timeframe)	*_INTERMITTENT_GEN_FCST_*.CSV	30 min	Modified	No
	NEXT_DAY_INTERMITTENT_GEN_FCST	Next day public forecasts for intermittent wind and solar units (30-min PD/STPASA timeframe)	PUBLIC_NEXT_DAY_INTERMITTENT_GEN_FCST_*.CSV	Daily	New	No
	INTERMITTENT_GEN_FCST_P5	Real-time private forecasts for intermittent wind and solar units (5-min P5MIN timeframe)	*_INTERMITTENT_GEN_FCST_P5_*.CSV	5 min	New	Yes
	NEXT_DAY_INTERMITTENT_GEN_FCST_P5	Next day public forecasts for intermittent wind and solar units (5-min P5MIN timeframe)	PUBLIC_NEXT_DAY_INTERMITTENT_GEN_FCST_P5_*.CSV	Daily	New	No

Package	File ID	Description	Batcher file masks	Frequency	Change	Auto-subscription
	ROOFTOP_PV_FCST	Real-time public forecasts for rooftop PV Areas (30-min PD/STPASA timeframe)	PUBLIC_ROOFTOP_PV_FCST_*.CSV	30 min	New	Yes
	ROOFTOP_PV_FCST_P5	Real-time public forecasts for rooftop PV Areas (5-min DS/P5MIN timeframe)	PUBLIC_ROOFTOP_PV_FCST_P5_*.CSV	5 min	New	Yes
	ROOFTOP_PV_ACTL	Real-time public estimated actuals for rooftop PV Areas (5-min and 30-min resolution)	PUBLIC_ROOFTOP_PV_ACTL_*.CSV	5 and 30 min	New	Yes
DISPATCH	DS_ROOFTOP_PV_FCST_TRK	Real-time tracking of which Rooftop PV forecast run was used for the Area in the corresponding Dispatch run.	PUBLIC_ROOFTOP_PV_FCST_DS_TRK_*.CSV	5 min	New	Yes
	DISPATCHIS	DISPATCHLOAD set out the current SCADA MW and target MW for each dispatchable unit, including relevant Frequency Control Ancillary Services (FCAS) enabling targets for each five minutes and additional fields to handle the new Ancillary Services functionality. Fast Start Plant status is indicated by dispatch mode.	*DISPATCHIS*.CSV	5 min	New	No

Package	File ID	Description	Batcher file masks	Frequency	Change	Auto-subscription
	NEXT_DAY_DISPATCH	DISPATCHLOAD set out the current SCADA MW and target MW for each dispatchable unit, including relevant Frequency Control Ancillary Services (FCAS) enabling targets for each five minutes and additional fields to handle the new Ancillary Services functionality. Fast Start Plant status is indicated by dispatch mode.	*NEXT_DAY_DISPATCH *.CSV	5 min	New	No
P5MIN	P5_INTERMITTENT_GEN_FCST_TRK	Real-time tracking of which Intermittent Generation forecast run was used for the DUID in the corresponding 5-min Pre-dispatch run.	*_INTERMITTENT_GEN_FCST_P5_TRK_*.CSV	5 min	New	Yes
	P5_ROOFTOP_PV_FCST_TRK	Real-time tracking of which Rooftop PV forecast run was used for the Area in the corresponding 5-min Pre-dispatch run.	PUBLIC_ROOFTOP_PV_FCST_P5_TRK_*.CSV	5 min	New	Yes

Package	File ID	Description	Batcher file masks	Frequency	Change	Auto-subscription
	P5MIN	The five-minute pre-dispatch (P5Min) is a MMS system providing projected dispatch for 12 Dispatch cycles (one hour). The 5-minute pre-dispatch cycle runs every 5-minutes to produce a dispatch and pricing schedule to a 5-minute resolution covering the next hour, a total of twelve periods. P5MIN_UNITSOLUTION shows the Unit results from the capacity evaluations for each period of the study.	*P5MIN*.CSV	5 min	New	No
PRE_DISPATCH	PD_INTERMITTENT_GEN_FCST_TRK	Real-time tracking of which Intermittent Generation forecast run was used for the DUID in the corresponding Pre-dispatch run.	*_INTERMITTENT_GEN_FCST_PD_TRK_*.CSV	30 min	New	Yes
	PD_ROOFTOP_PV_FCST_TRK	Real-time tracking of which Rooftop PV forecast run was used for the Area in the corresponding Pre-dispatch run.	PUBLIC_ROOFTOP_PV_FCST_PD_TRK_*.CSV	30 min	New	Yes

Package	File ID	Description	Batcher file masks	Frequency	Change	Auto-subscription
	NEXT_DAY_PREDISPATCH_D	PREDISPATCHLOAD shows pre-dispatch targets for each dispatchable unit, including additional fields to handle the Ancillary Services functionality. No record is written where a unit is not dispatched. PREDISPATCHLOAD shows all the results for each period.	*NEXT_DAY_PREDISPATCH_D*.CSV	30 min	New	No
	PREDISPATCHIS	PREDISPATCHLOAD shows pre-dispatch targets for each dispatchable unit, including additional fields to handle the Ancillary Services functionality. No record is written where a unit is not dispatched. PREDISPATCHLOAD shows all the results for each period.	*PREDISPATCHIS*.CSV	30 min	New	No
MARKET_CONFIG	AREA	Static metadata for the Areas (sub-regions used in load forecasting and rooftop PV forecasting)	PUBLIC_AREA_*.CSV	Ad hoc	New	Yes
	REGION_AREA	Static metadata for mapping the Areas (sub-regions) to Regions	PUBLIC_REGION_AREA_*.CSV	Ad hoc	New	Yes

Package	File ID	Description	Batcher file masks	Frequency	Change	Auto-subscription
SYSTEM_SECURITY_MANAGEMENT	SSM_CONTACT_UNIT_AVAIL				New	Yes
	SSM_INSTRUCTION				New	Yes
	SSM_DAILY_SCHEDULE				New	Yes
	SSM_AVAILABILITY				New	Yes
	SSM_ENABLEMENT_PERIOD				New	Yes
	SSM_ENABLEMENT_COSTS				New	Yes

4.14 Participant interfaces changes

Package	Data model table	File ID	CSV report type	Change
DEMAND_FORECASTS	INTERMITTENT_GEN_FCST_RUN	INTERMITTENT_GEN_FCST	INTERMITTENT_GEN,FORECAST,1	New
	INTERMITTENT_GEN_FCST_RUN	NEXT_DAY_INTERMITTENT_GEN_FCST	INTERMITTENT_GEN,FORECAST,1	New
	INTERMITTENT_GEN_FCST_PRED	INTERMITTENT_GEN_FCST	INTERMITTENT_GEN_FCST_PRED,1	New
	INTERMITTENT_GEN_FCST_PRED	NEXT_DAY_INTERMITTENT_GEN_FCST	INTERMITTENT_GEN_FCST_PRED,1	New

Package	Data model table	File ID	CSV report type	Change
	INTERMITTENT_GEN_FCST_P5_RUN	INTERMITTENT_GEN_FCST_P5	INTERMITTENT_GEN_FCST_P5_RUN,1	New
	INTERMITTENT_GEN_FCST_P5_RUN	NEXT_DAY_INTERMITTENT_GEN_FCST_P5	INTERMITTENT_GEN_FCST_P5_RUN,1	New
	INTERMITTENT_GEN_FCST_P5_PRED	INTERMITTENT_GEN_FCST_P5	INTERMITTENT_GEN_FCST_P5_PRED,1	New
	INTERMITTENT_GEN_FCST_P5_PRED	NEXT_DAY_INTERMITTENT_GEN_FCST_P5	INTERMITTENT_GEN_FCST_P5_PRED,1	New
	ROOFTOP_PV_FCST_RUN	ROOFTOP_PV_FCST	ROOFTOP,FORECAST,1	New
	ROOFTOP_PV_FCST_PRED	ROOFTOP_PV_FCST	ROOFTOP,FORECAST,1	New
	ROOFTOP_PV_FCST_P5_RUN	ROOFTOP_PV_FCST_P5	ROOFTOP,FORECAST,1	New
	ROOFTOP_PV_FCST_P5_PRED	ROOFTOP_PV_FCST_P5	ROOFTOP,FORECAST,1	New
	ROOFTOP_PV_ACTUAL_RUN	ROOFTOP_PV_ACTL	ROOFTOP,ACTUAL1	New
	ROOFTOP_PV_ACTUAL_PRED	ROOFTOP_PV_ACTL	ROOFTOP,ACTUAL,1	New
SETTLEMENT_DATA	SET_NMAS_MANUAL_PAYMENT	SETTLEMENTS_EXTN	SETTLEMENTS,NMAS_MANUAL_PAYMENT,1	New
BILLING_RUN	BILLING_NMAS_MANUAL_PAYMENT	BILLING	BILLING,NMAS_MANUAL_PAYMENT,1	New
	BILLING_NMAS_MANUAL_RECOVERY	BILLING	BILLING,NMAS_MANUAL_RECOVERY,1	New

Package	Data model table	File ID	CSV report type	Change
DISPATCH	DISPATCH_ROOFTOP_PV_FCST_TRK	DS_ROOFTOP_PV_FCST_TRK	DISPATCH,ROOFTOP_PV,1	New
	DISPATCHLOAD	DISPATCHIS	DISPATCH,UNIT_SOLUTION,65	New
	DISPATCHLOAD	NEXT_DAY_DISPATCH	DISPATCH,UNIT_SOLUTION,65	New
P5MIN	P5MIN_INTERMITTENT_FCST_TRK	P5_INTERMITTENT_GEN_FCST_TRK	P5MIN,INTERMITTENT_GEN,1	New
	P5MIN_INTERMITTENT_FCST_TRK	NEXT_DAY_INTERMITTENT_GEN_FCST_P5	P5MIN,INTERMITTENT_GEN,1	New
	P5MIN_ROOFTOP_PV_FCST_TRK	P5_ROOFTOP_PV_FCST_TRK	P5MIN,ROOFTOP_PV,1	New
	P5MIN_UNITSOLUTION	P5MIN	P5MIN,UNITSOLUTION,76	New
PRE-DISPATCH	PD_INTERMITTENT_FCST_TRK	PD_INTERMITTENT_GEN_FCST_TRK	PREDISPATCH,INTERMITTENT_GEN,1	New
	PD_INTERMITTENT_FCST_TRK	NEXT_DAY_INTERMITTENT_GEN_FCST	PREDISPATCH,INTERMITTENT_GEN,1	New
	PD_ROOFTOP_PV_FCST_TRK	PD_ROOFTOP_PV_FCST_TRK	PREDISPATCH,ROOFTOP_PV,1	New
	PREDISPATCHLOAD	NEXT_DAY_PREDISPATCH_D	PREDISPATCH,UNIT_SOLUTION,54	New
	PREDISPATCHLOAD	PREDISPATCHIS	PREDISPATCH,UNIT_SOLUTION,54	New-
MARKET_CONFIG	AREA	AREA	MARKET_CONFIG,AREA,1	New
	REGION_AREA	REGION_AREA	MARKET_CONFIG,REGION_AREA,1	New

Package	Data model table	File ID	CSV report type	Change
SYSTEM_SECURITY_MANAGEMENT	SSM_CONTRACT_UNIT_AVAIL	SSM_CONTRACT_UNIT_AVAIL	SSM,CONTRACT_UNIT_AVAIL,1	New
	SSM_INSTRUCTION	SSM_INSTRUCTION	SSM,INSTRUCTION,1	New
	SSM_SCHEDULE	NEXT_DAY_DAILY_SCHEDULE	SSM,SCHEDULE,1	New
	SSM_SCHEDULED_AVAILABILITY	NEXT_DAY_SCHEDULED_AVAILABILITY	SSM,SCHEDULED_AVAILABILITY,1	New
	SSM_ENABLEMENT_PERIOD	NEXT_DAY_ENABLEMENT_PERIOD	SSM,ENABLEMENT_PERIOD,1	New
	SSM_ENABLEMENT_COSTS	NEXT_DAY_ENABLEMENT_COSTS	SSM,ENABLEMENT_COSTS,1	New

4.15 Discontinued reports

Data model table	File ID	Delivered in file	CSV report type	Replaced by	Reason
In alphabetical order		*_FILEID_LEGACY*.CSV	BILLING,BILLINGCPDATA,7	BILLING,BILLINGCPDATA,8	
BILLING_DIRECTION_RECONCILIATN	BILLING, BILLING_LEGACY				Moved to HISTORICAL package.

Data model table	File ID	Delivered in file	CSV report type	Replaced by	Reason
BILLINGCPDATA	BILLING			BILLING_ENERGY_TRANSACTIONS	Moved to HISTORICAL package. Table comments updated to reflect this change.
BILLINGGENDATA	BILLING			BILLING_ENERGY_GENSET_DETAIL	Moved to HISTORICAL package. Table comments updated to reflect this change.
DISPATCHLOAD	NEXT_DAY_DISPATCH	*_NEXT_DAY_DISPATCH_*.CSV	DISPATCH	NEXT_DAY_DISPATCH, DISPATCHLOAD,6	Modified table
DISPATCHREGIONSUM	DISPATCHIS	*_DISPATCHIS_*.CSV	DISPATCH	DISPATCHIS, DISPATCHREGIONSUM ,10	Modified table
P5MIN_REGIONSOLUTION	P5MIN	*_P5MIN_*.CSV	P5MIN	P5MIN, P5MIN_REGIONSOLUTION, 11	Modified table
PREDISPATCHLOAD	NEXT_DAY_PREDISPATCH_D	*_NEXT_DAY_PREDISPATCH_D_*.CSV	PREDISPATCH	NEXT_DAY_PREDISPATCH_D, PREDISPATCHLOAD,5	Modified table
PREDISPATCHREGIONSUM	PREDISPATCHIS	*_PREDISPATCHIS_*.CSV	PREDISPATCH	PREDISPATCHIS, DISPATCHREGIONSUM ,10	Modified table

Data model table	File ID	Delivered in file	CSV report type	Replaced by	Reason
RESERVE	RESERVETRK				Moved to HISTORICAL package.
SET_RUN_PARAMETER	SETTLEMENTS				Moved to HISTORICAL package.
SETCPDATA	SETTLEMENTS			SET_ENERGY_TRANSACTIONS and SET_ENERGY_GENSET_DETAIL	Moved to HISTORICAL package. Table comments updated to reflect this change.
SETGENDATA	SETTLEMENTS			SET_ENERGY_TRANSACTIONS and SET_ENERGY_GENSET_DETAIL	Moved to HISTORICAL package. Table comments updated to reflect this change.
SETSMALLGENDATA	SETTLEMENTS			SET_ENERGY_TRANSACTIONS and SET_ENERGY_GENSET_DETAIL	Moved to HISTORICAL package. Table comments updated to reflect this change.

Data model table	File ID	Delivered in file	CSV report type	Replaced by	Reason
SETCPDATAREGION	SETTLEMENTS			SET_ENERGY_REGION_SUMMARY	Moved to HISTORICAL package. Table comments updated to reflect this change.
SETGENDATAREGION	SETTLEMENTS			SET_ENERGY_REGION_SUMMARY	Moved to HISTORICAL package. Table comments updated to reflect this change.

4.16 Non-functional changes

Table 1 MMS Data Model 5.6 non-functional changes

MMS Data Model table	Change detail
None	

5 FAQs

5.1 Has the granularity of data published for Rooftop PV Demand Forecasts changed, specifically in the ROOFTOP_PV_FCST_RUN table?

No, the granularity remains unchanged. AEMO will continue providing the 30-minute forecasts in the existing table ROOFTOP_PV_FORECAST, and will begin publishing the 30-minute forecasts in the new table ROOFTOP_PV_FCST_PRED in Data Model v5.6, with the former table to be removed in a future Data Model version/release. Additionally, AEMO will begin providing new 5-minute forecasts in the new table ROOFTOP_PV_FCST_P5_PRED.

5.2 Is the AREAID the same as the current regional data?

No, AREAID refers to load forecasting area boundaries defined in AEMO's Load Forecasting Operating Procedure (SO_OP_3710). These include sub-regions of QLD1 and TAS1 i.e. QLDNORTH, QLDCENTRAL, QLDSOUTH , and TASNORTH, TASSOUTH, respectively.

The existing Rooftop PV reports use REGIONID whereas the new Rooftop PV reports use AREAID. To map AREAID to REGIONID, use the new REGION_AREA table in Data Model v5.6. Note, the existing Rooftop PV reports will be removed in a future Data Model version/release.

5.3 Both the ROOFTOP_PV_FORECAST and ROOFTOP_PV_ACTUAL tables use REGIONID as their level of resolution. If AREAID is not equivalent to REGIONID, how can I establish a mapping between these two fields?

In Data Model v5.6, the new table REGION_AREA maps the AREAID to REGIONID.

6 Implementation

6.1 Transition

See **Participant Impact**.

6.2 Upgrading

You can upgrade your pre-production or production Data Model environments once you receive the Data Model scripts. Applying the scripts sets up the new Data Model structure on your local database. You receive the same data until the new versions of fields, files, and reports are released into pre-production or production and you update your subscriptions.

For help, see:

- **Upgrading your DI environments**
- **Updating your subscriptions**:

6.3 Implications

To maintain systems in-line with AEMO's market systems, participants need to:

- Review and assess the impact on their market systems with respect to the changes implemented as part of this Release.
- Change their systems prior to the implementation of this Release.
- Schedule staff and resources to upgrade their market systems for the production implementation of this Release.

6.4 Risks

See **Participant Impact**.

7 Terms

7.1 Rules Terms

You can find the following terms defined in the **National Electricity Rules (NER)** and the **Settlements Residue Auction Rules**.

Term	Term
AEMO	
AEMO Markets Portal	
AEMO Website	
Directional interconnector	
Linked Bid	
Market Clearing Price	
Market Participants	
Maximum Units	
NEM	
National Interconnector	
Region	
Regional reference prices	
Registered Participant	
Trading Interval	
Trading Limit	
Trading Margin	
Trading Position	
Unit Category	
Unit	

7.2 Glossary

You can find a full list of AEMO glossary terms in **Industry Terminology** on AEMO's website.

Abbreviation/Term	Explanation
AEST	Australian Eastern Standard Time
B2B	Business-to-business
B2M	Business-to-market
EMMS	Electricity Market Management System; software, hardware, network and related processes to implement the wholesale energy market
FCAS	frequency control ancillary services
FTP	File transfer protocol
MSATS	Market Settlement and Transfer Solution for retail electricity
NER	National Electricity Rules
MW	Megawatt
Release	EMMS - Technical Specification - Data Model v5.6 - November 2025
Release Dates	Pre-production: Tuesday 14 October 2025 Production: Wednesday 19 November 2025
TBC	To be confirmed

8 References

Guide to AEMO's e-Hub APIs: Provides details about using AEMO's e-Hub as an interface to communicate information with AEMO. It assists Wholesale electricity and gas participants developing their own APIs.

Guide to Information Systems: Provides guidance for *Registered Participants* and interested parties about AEMO's participant electricity market systems.

Guide to User Rights Management: Assists participant administrators (PAs) to use the user rights management functions in the MSATS Web Portal.

Retail Electricity Market Glossary and Framework: assist participants of the Retail Electricity Market to understand the overall framework. It also contains a list of terms used in the Retail Electricity Market Procedures and a full list of NEM procedures, guidelines, and documents.

8.1 Data interchange and data model resources

8.1.1 About

Information about setting up a Data Interchange environment: Data Interchange Help > **About Data Interchange**.

8.1.2 Help

- **Data interchange online help**

8.1.3 Software

You can find Data Interchange software in the following locations:

- Data Interchange Help > **Software Releases**.
- Releases directory on the participant file share: FTP to 146.178.211.2 > Data Interchange, pdrBatcher, pdrLoader, or pdrMonitor.

8.1.4 Reports

- Data Interchange Help > **Data Model Reports**.

8.1.5 Releases

- Data Interchange Help > **Release Documents**.

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